

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐
FEB 10 1986

2. NAME OF OPERATOR
Mobil Producing TX & NM Inc.

3. ADDRESS OF OPERATOR
9 Greenway Plaza - Suite 2700 - Houston, TX 77046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1850 FNL & FEL

At top prod. interval reported below

At total depth Same

14. PERMIT NO. DATE ISSUED
8-15-85

5. LEASE DESIGNATION AND SERIAL NO.
SF-078907

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lindrith "B" Unit

8. FARM OR LEASE NAME

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

West Lindrith-Gallup/Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T-24N, R-1W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 10-8-85 16. DATE T.D. REACHED 11-5-85 17. DATE COMPL. (Ready to prod.) 1-23-86 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* KB-7134 19. ELEV. CASINGHEAD 7120

20. TOTAL DEPTH, MD & TVD 7100 21. PLUG, BACK T.D., MD & TVD 6958 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6664-6746, 6804-6897 Gallup 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind/SFL, BHC Sonic, CN, CH-CN 27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	409	12-1/4	400x C1 B (468 cf)	circ 75x
5-1/2	15.5#	6831	8-3/4	405x 1-1 TALC + 2000x TWT Lite (4126 cf)	TOC 2330

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	6150	6150

31. PERFORATION RECORD (Interval, size and number)

Perf Gallup w/1&2 JSPF @ 6804-18, 6826-33, 6844-47, 6876, 82, 6891-97 (34 holes)
Perf Gallup w/1&2 JSPF @ 6664=71, 6675-78, 6684, 96; 6701, 6706-15, 6720, 6728-33, 6744-46 (39 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6804-6897	Bkdn w/6800 gal 2% KCL Filter + 68 RNCBS. SWF w/84272 gal 40# GWX07 gel + 117,500# 20/40 Ottawa sand.

PRODUCTION

(SEE REVERSE)

83.°

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-23-86		flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-29-86	24	16/64	→	240	320	8	1333
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
460	pkf	→				43.0 @ 60°	

PROD. WITNESSED BY

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - pending gas connection TEST WITNESSED BY K. D. Jones

35. LIST OF ATTACHMENTS logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Lewis TITLE Authorized Agent

FEB 14 1986
DATE 2-5-86

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup Mancos	-- 6870	6870 7100	Sand Shale			
			#32 contd: 6664-6746 Bkdn w/7800 gal 2% KCL fliter + 78 RQBS. SWF w/71,736 gal 40# GWX07 gel + 77,879# 20/40 Ottawa sd.			