

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐
MAR 17 1986

2. NAME OF OPERATOR
Benson-Montin-Greer Drilling Corp.

3. ADDRESS OF OPERATOR
221 Petroleum Center Building, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 393' FNL, 2367' FEL, Sec. 29, T25N, R1W
At top prod. interval reported below
At total depth Same
Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 11/06/85 16. DATE T.D. REACHED 11/25/85 17. DATE COMPL. (Ready to prod.) 02/10/86 18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 7496' GR

20. TOTAL DEPTH, MD & TVD 7500' 21. PLUG BACK T.D., MD & TVD 7438' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-7500'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Niobrara 7026' - 7336'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction, Spectral Density, MSG Frac Finder

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	K-55 36#	519'	13-3/4"	437 cubic feet	
5-1/2"	N-80 23#	7490'	7-7/8"	Stage 1- 346 cubic feet	
				Stage 2- 1050 cubic feet	
				Stage 3- 1458 cubic feet	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7314'	

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7026'-7336'	42 holes (.43 diameter)	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7084'-7104'	10 holes (.43 diameter)	7026-7336'	Acidized 2500 gal. 15% HCl
			Sandfraced 110,000# 10-20,
			220,000# 20-40 sand &
			9078 barrels 30# gelled water

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
02/10/86		Gas Lift				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
3/14/86	24	64/64	→	1209	835 MCF	10 water	690:1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
460 psig	1244 psig	→	1209	835 MCF	10 water	40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for pressure maintenance

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED: [Signature] TITLE: Vice President
MAR 25 1986
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
NM 33012

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Canada Ojitos Unit

8. FARM OR LEASE NAME
Canada Ojitos Unit

9. WELL NO.
28 (B-29)

10. FIELD AND POOL, OR WILDCAT
West Puerto Chiquitio Mancos

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 29, T25N, R1W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

19. ELEV. CASINGHEAD

25. WAS DIRECTIONAL SURVEY MADE
Yes

27. WAS WELL CORED
No

TEST WITNESSED BY
George Meeks
ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Nacimlento	3230'	
				Ojo Alamo	3230'	
				Fruitland	3367'	
				Pictured Cliffs		
				Lewis	3505'	
				Mesa Verde	3643'	
				Point Lookout	5327'	
				Mancos	5800'	
				Niobrara A	6040'	
				Niobrara B	7015'	
				Niobrara C	7082'	
					7206'	