

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other **RECEIVED**
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REGRV ☐ Other **MAR 07 1986**

2. NAME OF OPERATOR
Mobil Producing TX & NM Inc.

3. ADDRESS OF OPERATOR
9 Greenway Plaza - Suite 2700 - Houston TX 77046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1105 FNL & 660 FEL

At top prod. interval reported below

At total depth Same

14. PERMIT NO. DATE ISSUED BY
DIST. 3 10-23-85

15. DATE SPUDDED 12-1-85 16. DATE T.D. REACHED 12-19-85 17. DATE COMPL. (Ready to prod.) 2-12-86 18. ELEVATIONS (DF. RKB. RT. GR. ETC.)* KB-6933 19. ELEV. CASINGHEAD 6920

20. TOTAL DEPTH, MD & TVD 7750 21. PLUG BACK T.D., MD & TVD 7690 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7364-7478, 7548-7578 Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR-CCL, DIL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	47#	422	12-1/4	400x C1 B (468 cf)	circ 60x
5-1/2	15.5#	7735	8-1/2	1800x TLW + 300x 1-1 TAC (3633 cf)	circ 145x

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	SN @ 7513	TAC @ 7329

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf Dakota w/LJSPF @ 7548-78 (31 holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Perf Dakota OA 7364-7478 (29 holes)		7548-7578	Bkdn w/284 bbl 2% KCL FFW + 62 RCNBS. SWF w/1190 bbl 40# x-1i
w/LJSP2F - 7364-68 & w/LJSPF 7388-7478			GWX 07 gel FFW 2% KCL + 80,000# 20/40 Ottawa sd.

33. PRODUCTION (SEE REVERSE)							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-12-86		2 x 1-1/4 x 16 pump				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL	GAS—MCF	WATER—BSL	GAS-OIL RATIO
2-24-86	24		→	80	250	25	3125
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL	GAS—MCF	WATER—BSL	OIL GRAVITY-API (CONS.)	
		→	80	250	25	44.8 @ 60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY K. D. Jones

35. LIST OF ATTACHMENTS Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 2-28-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO Alamo Kirtland/ Fruitland	2660 2834	2834 3096	Sand Sand			
Pictured Cliffs Lewis Mesa Verde Mancos Gallup Mancos/ Carlisle	3096 3190 4797 5468 6394 6594	3190 4797 5468 6394 6594 7750	Sand Shale Sand-Shale - Coal Shale Sand Shale			
			#32 contd: 7364-7578			
			Bkdn w/242 bbl gal 40# x-link Ottawa sd.			
			2% KCL F + 58 FCNBS. SWF w/89,000 DWX07 gel + 2% KCL wtr + 184,000#			

38.

GEOLOGIC MARKERS