5 NMC	OCD, Aztec	1 DE 1 Fi	le					
NO. OF COPIES RECEIVED	$\neg$				31-6-	39-23858		
DISTRIBUTION						Form C-101		
SANTA FE	- ""	MEXICO OIL COIL			Revised 1-1-6	55		
FILE	_				5A. Indicate	Type of Lease		
U.S.G.S.	-				STATE	ree X		
LAND OFFICE	-				.5. State Oil	& Gas Lease No.		
OPERATOR	=							
APPLICATION F	OR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK					
1s. Type of Work					7. Unit Agre	ement Name		
		DEEPEN	D1 11	G BACK				
DRILL X		DEEPEN	FLU	G BACK []	8. Farm or L	ease Name		
WELL X WELL	OTHER		SINGLE N	TONE X	Janet			
2. Name of Operator					9. Well No.			
JEROME P. McHUGH				,	3			
3. Address of Operator					10. Field and Pool, or Wildcat			
P O Box 809, Farmi	ngton, NM 87	499			Gavilan	Mancos/Dakota		
4. Location of Well UNIT LETTER	E Loc	1850	FEET FROM THE NOT	th LINE				
				_		//////////////////////////////////////		
AND 990 FEET FROM THE	West LINI	e or sec. 21	TWP. 25 RGE.	2	7777XZ	7184444111111		
					12. County			
					Rio Arri	.ba ())))))		
	mm		19. Proposed Depth	19A. Formation		20. Rotary or C.T.		
			8070	Mancos/I		Rotary		
21. Elevations (Show whether DF, RT,	etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contracto	r	22. Approx	. Date Work will start		
7202' GL; 7214' KE	} Sta	tewide	Four Corners	Drilling	ASA	.P		
23.	Pi	ROPOSED CASING A	ND CEMENT PROGRAM	•				
SIZE OF HOLE S	IZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	H SACKS OF	CEMENT	EST. TOP		
12-1/4"	9-5/8"	36#	250'	150 cf	*	Surface		
7-7/8"	5-1/2"	15.5 & 17#	8070'	2645 cf	in 3 *	Circ. to Surf.		
				stages				
*Exact volume of c	ement will be	determined f	rom caliper log	prior to	cementir	ig.		
Plan to drill with	ı spud mud to	set surface c	asing at 250'.	Will ther	drill w	<i>i</i> th		
water-mud-gel mixt	ture to test M	ancos and Dak	ota formations	sufficient	ily. Pla	ın		
to run IES, CDL & C	NL logs. If w	ell appears p	roductive, will	run 5½" c	asing,			
cementing in 3 sta	iges with stag	e tools at 58	00' and 3600';	will then	selectiv	rely		
perforate, frac, o	lean out afte:	r frac and co	mplete well usi	ng 2-7/8"	O.D. tub	oing.		
				<b>6</b>	A African I			
				$\mathcal{O}$				
		A DDO OV	W EVENER 7-17	-86 181		5 0 L		
NMERB Requirement:								
NMERB Requirement: Gas is dedicated. APPROVAL EXPIRES 3-17-86 UNLESS DRILLING IS COMMENCED. SPUD NOTICE MUST BE SUBMITTED  AUG 2 0 1985								
	DIL CON. DIV.							
	IL CO	N. DIV.						
					DIST	. 3		
IN ABOVE SPACE DESCRIBE PROP	OSED PROGRAM: IF P	ROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZON	TAND PROPOSED NEW PRODU		
		late to the bast of	knowledge and helle!	<del> </del>				
hereby certify that the information a	bove is true and comp	tete to the best of my	knowledge and belief.					
	0 11	Field	Supt.		Data 8-1	19-85		

SEP 17 1985

Wold 104 for careolilation

## OIL CONSERVATION DIVISION P. O. BOX 2088

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

I distances must be from the outer boundaries of the Section.

		All metalices mo	Luase	(FF DOG)GPTTE CI			Well No.					
Gerelor Jerome P. McHugh				anet		3						
Unit Letter E	Section 21	Township 25 Nor	th Ran	g• 2 West	County Rio Arri	Arriba						
Actual Factore Loca					l							
1850 test from the North line and 990 feet from the West line												
Ground Level Elev.	Producing For	mation	Pool		/0 0 0 D 1	,	nied Acreoge:					
72 - 2		/Dakota			/G-G-G Dakota	1/3						
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-</li> </ol>												
dated by communitization, unitization, force-pooling.etc?  Yes X No If answer is "yes;" type of consolidation Will be communitized  If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.												
McHugh	Fed. Ls. NM 43755 95% Mesa 5% Arrib	Grande a Co Ltil	Lous McHug	n Fee Leases	Name Jame Position Fie Company JERO	herein is imy knowles S. H	McHUGH					
Fee Lease		- SEC GI		DEGE AUG 2	Date Sur Hegister and/or L	one of the state o	1985  Itional Engineer  The surface of the same of the					
							779 Risenhoover,L.S					
9 330 440	#0 1370 1680 18R	0 2310 2640	2000 1500	1000	oo o raqa	<u> </u>	/TOCHHOOKET *F .A					