Form 3150-5 (November 1983) Formerly 9-331)	UNITED STATES  DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO. SF 080566-B
	IDRY NOTICES AND REPORTS ON form for proposals to drill or to deepen or plug back Use "APPLICATION FOR PERMIT—" for such purpose.		6. IF INDIAN, ALLOTTEE OR TEIBE NAME
OIL GAS WELL XX WELL  NAME OF OPERATOR	отнев	70 Pt 5: 10	7. UNIT AGREEMENT NAME  8 FARM OR LEASE NAME
Minel Incorp	orated	34354 J	Cayias 9. Wall No.
c/o R. Simm	ons P.O. Box 48 Farmington, NM	87499	2
4. LOCATION OF WELL ( See also space 17 be At surface	Report location clearly and in accordance with any Statow.)  1570' FNL & 790' FEL	te requirements.♥	Ojito Gallup  11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	GR, etc.)	Sec. 2, T25N, R3W 12. COUNTY OR PARISH   13. STATE
	7335 GR	· · · · · · · · · · · · · · · · · · ·	Rio Arriba NM
proposed work. I nent to this work.)	MULTIPLE COMPLETE  ABANDON*  CHANGE PLANS  R COMPLETED OPERATIONS (Clearly state all pertinent de well is directionally drilled, give subsurface locations	WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other) (Note: Report results Completion or Recompletails, and give pertinent dates, and measured and true vertical	il depths for all markers and zones petil-
10-30-87 Cempoz. w/ 4% g could not pr 11-2-87 Cem 11-3-87 and 11-3-87 Cem	aired production casing cement at tions when well was drilled and of ented through stage tool at 6166 el and 50 sacks (59 cu. ft.) Class essure test. ented with 30 sacks (35 cu. ft.) would not pressure test. ented with 50 sacks (59 cu. ft.) pressure tested to 3000 psi for	w/ 100 sacks (125 ss "B" Neat. Drille Class "B" neat cem	as as follows:  cu. ft.) Class "B" 50/50 d out on 11-1-87 and  ent. Drilled out on  ent. Drilled out on
cement at 61	ond log over all stages from 759466'. Cement top on second stage at surface. Circulated cement on	and squeeze operat	ions at 4805'. Cement on

OIL CON. DIV.

18. 1 hereby certify that the foregoins is true and correct

DIST. 3

12-1-87

DATE 12-1-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_CONDITIONS OF APPROVAL. IF ANY:

TITLE \_\_\_\_

DA ACCEPTED FOR RECORD

DEC 0 9 1987

FARMINGTON RESOURCE AREA

\*See Instructions on Neverse Side