Form 3160-5	UNITED CTATES		Form approved. Budget Bureau No. 1004-013	
(November 1983)	UNITED STATES	SUBMIT IN TRIPLICATION ON TO SUBMIT IN TRIPLICATION ON TO SUBMIT IN TRIPLICATION OF THE SUBMIT I	Expires August 31, 1985	
(Formerly 9-331)	DEPARTMENT OF THE INT		5. LEASE DESIGNATION AND SERIAL NO.	
	BUREAU OF LAND MANAGE	MENT	SF 078882	
	RY NOTICES AND REPOR on for proposals to drill or to deepen or se "APPLICATION FOR PERMIT—" for		6. IF INDIAN, ALLOTTEE OR TRIBE NAM	
OIL GAB CTHEE			7. UNIT AGREEMENT NAME	
			Canyon Largo Unit	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
E.	l Paso Natural Gas Co	mpany	Canyon Largo Unit	
3. ADDRESS OF OPERATOR			9. WELL NO.	
Po	ost Office Box 4289, F	armington, NM 87499	356	
4. LOCATION OF WELL (Repo. See also space 17 below.)	rt location clearly and in accordance with	any State requirements.	10. FIELD AND POOL, OR WILDCAT	
	10'S, 860'E		Devils Fork Gallup	
CEIVED			SURVEY OF AREA SEC. 20, T-25-N, R-06 NMPM	
00T 1 5 1985	15. ELEVATIONS (Show wheth	15. ELEVATIONS (Show whether DF, RT, CR, etc.)		
001 7 9 1902		6389'GL	San Juan NM	
16. AU OF LAND MANAGEMENT MINGTON RESOURCE ASSOCIATION	Check Appropriate Box To Indicace of intention to:		Other Data	
TEST WATER SHUT-OFF	PCLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	X ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDON MENT [®]	
REPAIR WELL	CHANGE PLANS	(Otatt)	Running Casing	
(Other)		(NOTE: Report results of m Completion or Recompletion		
17. DESCRIBE PROPOSED OR COM proposed work. If well nent to this work.)	PLETED OPERATIONS (Clearly state all per l is directionally drilled, give subsurface	tinent details, and give pertinent dates locations and measured and true vertice	s. including estimated date of starting an cal depths for all markers and zones pert	

TD 6140'. Ran 151 jts. 4 1/2", 10.5# K-55 production casing, 6134' set @ 6146'. Float collar set @ 6135'. Stage tools @ 5132' and 2582'. Cemented first stage with 115 sks. Class "B" 65/35 Pozmix, 6% gel and 2% calcium chloride, (186 cu.ft.) followed by 100 sks. Class "B" Poz with 2% gel, 2% calcium chloride and 1/4# fine tuf-plug (124 cu.ft.), 2nd stage with 286 sks. Class "B" 65/35 Pozmix, 6% gel, 2% calcium chloride (463 cu.ft.), 3rd stage with 299 sks. Class

"B" 65/35 Pozmix with 6% gel and 2% calcium chloride (485 cu.ft.). WOC 18 hours. Top of cement 1000' T.S.

OCT 15/1985 OIL CON. DIV. DIST. 3

18. I hereby certify that the foregoing is true and correct SIGNED Jugge ball	TITLE _ Drilling Clerk	10-10-85
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE 1985
	NMOCC	FARMINGTON RECOUNCE AREA

*See Institutiones on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and following the statement of the United States and following the statement of the United States and following the statement of the United States and following the United States and following the United States are followed by the United States and following the United States are followed by the United States and the United States are followed by the United States and the United States are followed by the United States and the United States are followed by the United Sta