

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil &amp; Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

910' fsl & 860' fel (se se)  
Section 20, T25N, R6W

5. Lease Designation and Serial No.

SF-078882

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

CANYON LARGO UNIT

8.

CANYON LARGO UNIT #356

9. API Well No.

30-039-23863

10. Field and Pool, or Exploratory Area

Devils Fork Gallup

11. County or Parish, State

Rio Arriba County,  
New Mexico

## 12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Temporary Abandonment

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 4/14/00 MIRU A-Plus Well Service. Check pressures: Tubing 300 psi, Casing 300 psi, Bradenhead 0 psi. Nipple down blow down lines, blow down well, casing 0 psi, tubing 30 psi. Pumped 25 bbls down tubing to kill well. ND WH, NU BOP and test. RU to pull 2-3/8" tubing, PU on tubing.
- 4/15-16/00 Shut down for weekend.
- 4/17/00 Open up well, tubing 10 psi, casing 30 psi, bradenhead 0 psi. Blow down well. POH and tally 90 stands (5640' + 12' = 5652'). LD 13 joints, seating nipple, 1 - 4' perfd sub, 1 - 22' mud anchor, 193 joints total. PU 4-1/2" cement retainer. TIH with 90 stands, set cement retainer at 5652'. POH with 90 stands, LD stringer. TIH with 90 stands. PU 1 - 10' sub and tag cement retainer. LD 1 - 10' sub and 1 joint., Load hole with 80 bbls and circulate clean. Pressures tested casing to 300# - held OK. Circulate hole with inhibitor. Land tubing at 5621' with 189 joints in hole. ND BOPs. NU WH. Shut in well.
- 4/18/00 RDMOL.

THIS APPROVAL EXPIRES JAN 01 2001

14. I hereby certify that the foregoing is true and correct

Signed

Connie S. Dinning

Title Contract Engineer

Date 4/19/00

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

FOR RECORD