DISTRIBUTION		Form C-103 Supersedes Old
"ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE		Effective 14-65
U.S.G.S.		5a. Indicate Type of Lease
CPERATOR		State Fee X
CFERATOR	ECEIN	5. State Oil & Gas Lease No.
SUNC		
(DO NOT USE THIS FORM FOR PUBLICATION OR)	ORY NOTICES AND REPORTS ON WELLS NOV DEPRENDING TO SEE THE OR PLUS BACK TO A SIPPERENDING TO SEE THE OR SUCH AS TO PROPER THE PROPERTY OF THE	
OIL X SAS WELL	7. Unit Agreement Name	
2. Name of Operator	OTHER-	Canada Ojitos Unit
Benson-Montin-Gre	eer Drilling Corp.	8. Form or Lease Name
3. Address of Operator	, or 21111111g out p.	Canada Ojitos Unit
221 Petroleum Cer	nter Building, Farmington, NM 87401	9. Well No.
1. Lucution of Well		29 (E-6)
UNIT CETTERE	1850 FEET FROM THE north LINE AND 870	10. Field and Pool, or Wildow West
	FEET FROM THE LINE AND FEET	Puerto Chiquito Manco
THE West LINE. SECT	ton 6 TOWNSHIP 25N RANGE 1W	
······································		men. [[]]]]]]]]
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6.	7493' GR	Rio Arriba
Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Dara
NOTICE OF	NTENTION TO: SUBSEQUE	ENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ASANDON	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
FULL OR ALTER CASING	COMMENCE ORILLING OPHS.	PLUG AND ASANDONMENT
	CHAMES PLANS CASING TEST AND CEMENT JOS X	
OTHER	OTHER	
work) see Rule 103.	perations (Clearly state all pertinent details, and give pertinent dates, includ	ding estimated date of starting any reproduct
		, seeming any proposed
11/04/85		
TD 7800'. Ran 1	.97 joints 5-1/2" 23# N-80 LT & C Range 3	
	ling guide shoe, float collar and 2 two stage	new API casing
	s stage	e cementing collars)
7789		
Stage 1		
Cemented out sho	e with 228 cubic feet (175 sacks) 50/50 posm	iv 20 1 1/4#
	SU 40 DELLETS DIMENSO OUT OF 6-1/2 Charman	
barrels slurry le	eft in casing. Pressure tested to 3500 psig	pumping with 24
in pressure in 30) minutes	with 0 percent drop
. I hereby certify that the information	shows in true and complete to the best of my knowledge and belief.	
1/-1	to the dest of my knowledge and belief.	
med / 1111/	Stock	
14/11/1/	Vice President	/ /-
	TAGG IT COLUCETTO	DATE <u>11/06/85</u>
Ostate alice in the way		DATE
Original Signed by FRA		11/06/85 NOV 0 7 1985

ONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION			Supersedes Old
ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		C-102 and C-103
FILE -		· · · · · · · · · · · · · · · · · · ·	Effective 14-65
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE		,	State Fee X
PERATOR	\neg \wedge		5. State Oil & Gas Lease No.
	lacksquare	. I 10 m	
SUN (DO NOT USE THIS FORM FOR USE "APPLI	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG MEATION FOR PERMIT - " (FORM C-101) FOR SUC	PROSOSALS	
OIL V GAS	OTHER-	1985	7. Unit Agreement Name
WELL IA WELL I	• OTHER•	COM	Canada Ojitos Unit
Name of Operator		Dies DIVE	8. Form or Lease Name
	eer Drilling Corp.	101. 3	Canada Ojitos Unit
Address of Operator			9. Weil No.
	nter Building, Farming	gton, NM 87401	29 (E-6)
Location of Well	-0	-	10. Field and Pool, or Wildcat West
UNIT LETTER <u>E</u>	1850 PEET FROM THE NOTTE	n 870	Puerto Chiquito Manh
		LINE AND	
THE WEST LINE, SEC	TION 6 70WNSHIP 25N	1W	
	15. Elevation (Show whether L	F. RT, GR, esc.)	12. County
	74931	GR	Rio Arriba
Chec	Appropriate Box To Indicate Na		TITLO HIT IDA
NOTICE OF	INTENTION TO:		
		30832905	INT REPORT OF:
RFORM REMEDIAL WORK	PLUG AND ASANDON	REMEDIAL WORK	
MPGRARILY ASANOON		=	ALTERING CASING
LL OR ALTER CASING		COMMENCE DRILLING OPHS.	PLUG AND AGANDONMENT
	CHANGE PLANS	CASING TEST AND CEMENT JOS X	
STHER	<u></u>	9THER	
Describe Proposed or Completed	Operations (Clearly state all pertinent detail	la, and sive nestinger dates includ-	In a common of the control
WORK) SEE RULE 1103.		, and the second second second second	me essummed date of starting any proposed
Stage 2			
Cemented through	stage collar at 6173' wit	h 1050 cubic foot (2	75 chaka) 65 /25 '
with 12% gel 6-1	/4# coalite per caseb	1/4# coloff leet (3	/3 Sacks) 65/35 posmix
11 8 norman no-	/4# coalite per sasck and	T/4# CETOITAKE DET	sack. Slurry weight
Took roturns per c	gallon. Displaced cement	with 46 barrels wate:	r and 84 barrels mud.
mor remiting artic	er 1/U parrets sturry numb	ed out of 5-1/2" cae	ing Diverdown at
1:20 MM (TT\02\02). Pressure tested to 20	00 psig with 0 percen	nt drop in pressure
in 30 minutes.			- L E
Stage 3			
posmix. 12% gel	stage collar at 38821 with	h 1 <i>1</i> 50 mihi- 5 /5:	501 -> .c= /o=
F	stage collar at 3882' with	h 1458 cubic feet (5)	50 sacks) 65/35
11.8 pounds per a	o-1/4# coallte per sack a	nd 1/4# celoflake no	r cack Clummaniaha
TI.0 pouros per q	o-1/4# coallte per sack a allon. Displaced plug wi	nd 1/4# celoflake per th 83 barrels water	sack. Slurry weight
210 barrels slurr	6-1/4# coalite per sack and allon. Displaced plug wing pumped out of 5-1/2" cases	nd 1/4# celoflake per th 83 barrels water. sing. Plug down 12:1	r sack. Slurry weight Lost returns after
210 barrels slurr	o-1/4# coallte per sack a	nd 1/4# celoflake per th 83 barrels water. sing. Plug down 12:1	r sack. Slurry weight Lost returns after
210 barrels slurr Pressure tested t	wallon. Displaced plug with pumped out of 5-1/2" cases 2000 psig with 0 percent	nd 1/4# celoflake per th 83 barrels water. sing. Plug down 12:3 t drop in pressure in	r sack. Slurry weight Lost returns after 30 PM (11/05/85). n 30 minutes.
210 barrels slurr Pressure tested t	wallon. Displaced plug with pumped out of 5-1/2" cases 2000 psig with 0 percent	nd 1/4# celoflake per th 83 barrels water. sing. Plug down 12:3 t drop in pressure in	r sack. Slurry weight Lost returns after 30 PM (11/05/85). n 30 minutes.
210 barrels slurr Pressure tested t	6-1/4# coalite per sack and allon. Displaced plug wing pumped out of 5-1/2" cases	nd 1/4# celoflake per th 83 barrels water. sing. Plug down 12:3 t drop in pressure in	r sack. Slurry weight Lost returns after 30 PM (11/05/85). n 30 minutes.
210 barrels slurr Pressure tested to Operator proposes	pallon. Displaced plug with a pumped out of 5-1/2" can be 2000 psig with 0 percent to run a cement bond log	nd 1/4# celoflake per th 83 barrels water. sing. Plug down 12:3 t drop in pressure in to locate exact top	r sack. Slurry weight Lost returns after 30 PM (11/05/85). n 30 minutes.
210 barrels slurr Pressure tested to Operator proposes	wallon. Displaced plug with pumped out of 5-1/2" cases 2000 psig with 0 percent	nd 1/4# celoflake per th 83 barrels water. sing. Plug down 12:3 t drop in pressure in to locate exact top	r sack. Slurry weight Lost returns after 30 PM (11/05/85). n 30 minutes.
210 barrels slurr Pressure tested to Operator proposes	b-1/4# coalite per sack at allon. Displaced plug will y pumped out of 5-1/2" cas to 2000 psig with 0 percent to run a cement bond log	nd 1/4# celoflake per th 83 barrels water. sing. Plug down 12:3 t drop in pressure in to locate exact top	r sack. Slurry weight Lost returns after 30 PM (11/05/85). 1 30 minutes. of cement.
210 barrels slurr Pressure tested to Operator proposes	b-1/4# coalite per sack at allon. Displaced plug will y pumped out of 5-1/2" cas to 2000 psig with 0 percent to run a cement bond log	nd 1/4# celoflake per th 83 barrels water. sing. Plug down 12:3 t drop in pressure in to locate exact top	r sack. Slurry weight Lost returns after 30 PM (11/05/85). 1 30 minutes. of cement.
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