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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

**RECEIVED**  
NOV 07 1985  
OIL CON. DIV.  
DIST. 3

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Canada Ojitos Unit	
8. Form or Lease Name	
Canada Ojitos Unit	
9. Well No.	
29 (E-6)	
10. Field and Pool, or Wildcat West	
Puerto Chiquito Mancos	
12. County	
Rio Arriba	

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
Benson-Montin-Greer Drilling Corp.

3. Address of Operator  
221 Petroleum Center Building, Farmington, NM 87401

4. Location of Well  
UNIT LETTER E 1850 FEET FROM THE north LINE AND 870 FEET FROM  
THE west LINE, SECTION 6 TOWNSHIP 25N RANGE 1W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
7493' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/04/85

TD 7800'. Ran 197 joints 5-1/2" 23# N-80 LT & C Range 3 new API casing (7792.87' including guide shoe, float collar and 2 two stage cementing collars) set at 7289'.

Stage 1

Cemented out shoe with 228 cubic feet (175 sacks) 50/50 posmix, 2% gel, 1/4# celoflake and 6-1/4# coalite per sack. Slurry weight 13 pounds per gallon. Followed with 118 cubic feet (100 sacks) Class B cement with 1/4# celoflake per sack. Slurry weight 15.6 pounds per gallon. Displaced plug with 36 barrels water and 105 barrels mud. Lost returns while displacing after an estimated 5 barrels slurry pumped out of 5-1/2" casing, cement bridged and locked up after an estimated 20 barrels pumped out of 5-1/2". Stopped pumping with 24 barrels slurry left in casing. Pressure tested to 3500 psig with 0 percent drop in pressure in 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Vice President DATE 11/06/85

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 07 1985

CONDITIONS OF APPROVAL, IF ANY:

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# NEW MEXICO OIL CONSERVATION COMMISSION

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Supersedes Old  
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Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Canada Ojitos Unit
2. Name of Operator Benson-Montin-Greer Drilling Corp.	8. Form or Lease Name Canada Ojitos Unit
3. Address of Operator 221 Petroleum Center Building, Farmington, NM 87401	9. Well No. 29 (E-6)
4. Location of Well UNIT LETTER <u>E</u> <u>1850</u> FEET FROM THE <u>north</u> LINE AND <u>870</u> FEET FROM THE <u>west</u> LINE, SECTION <u>6</u> TOWNSHIP <u>25N</u> RANGE <u>1W</u> NMPM.	10. Field and Pool, or Wildcat West Puerto Chiquito Mancos
15. Elevation (Show whether DF, RT, GR, etc.) 7493' GR	12. Country Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### Stage 2

Cemented through stage collar at 6173' with 1050 cubic feet (375 sacks) 65/35 posmix with 12% gel, 6-1/4# coalite per sack and 1/4# celoflake per sack. Slurry weight 11.8 pounds per gallon. Displaced cement with 46 barrels water and 84 barrels mud. Lost returns after 170 barrels slurry pumped out of 5-1/2" casing. Plug down at 7:30 AM (11/05/85). Pressure tested to 2000 psig with 0 percent drop in pressure in 30 minutes.

### Stage 3

Cemented through stage collar at 3882' with 1458 cubic feet (550 sacks) 65/35 posmix, 12% gel, 6-1/4# coalite per sack and 1/4# celoflake per sack. Slurry weight 11.8 pounds per gallon. Displaced plug with 83 barrels water. Lost returns after 210 barrels slurry pumped out of 5-1/2" casing. Plug down 12:30 PM (11/05/85). Pressure tested to 2000 psig with 0 percent drop in pressure in 30 minutes.

Operator proposes to run a cement bond log to locate exact top of cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vice President DATE 11/06/85

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: