

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract #35

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Gas Com 35D

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

W. Lindrith Gallup/Dakot.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/SE Sec 12, T24N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

OIL ☒ GAS ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1190' FSL X 1510' FEL

RECEIVED

14. PERMIT NO.

JAN 02 1986

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6768' GR

16. BUREAU OF LAND MANAGEMENT Client Appropriate Box To Indicate Nature of Notice, Report, or Other Data
FARMINGTON RESOURCE AREA

1. WATER SHUT-OFF ☐ 2. PULL OR ALTER CASING ☐

3. FRACTURE TREAT ☐

4. MULTIPLE COMPLETE ☐

5. SHOOT OR ACIDIZE ☐

6. ABANDON* ☐

7. REPAIR WELL ☐

8. CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

9. WATER SHUT-OFF ☐

10. REPAIRING WELL ☐

11. FRACTURE TREATMENT ☐

12. ALTERING CASING ☐

13. SHOOTING OR ACIDIZING ☐

14. ABANDONMENT* ☐

(Other) Completion ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 11-13-85. Total depth of the well is 7322' and plugback depth is 7229'. Pressure tested production casing to 3800 psi for 30 minutes. Perforated the following intervals: 7134'-7156', 7156'-7166', 7166'-7186', 4 jspf, .50" in diameter, for a total of 208 holes. Set cement retainer at 7120' and squeezed interval 7134'-7186' with 59 cu. ft. Class B Portland. Perforated the following intervals: 7010'-7022', 7038'-7068', 4 jspf, .50" in diameter, for a total of 168 holes. Fraced interval 7010'-7068' with 50,000 gal 30# crosslinked gel and 60,000# 20-40 brady sand. Circulated out sand fills. Landed 2 1/6" tubing at 7070' and released the rig on 12-11-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

S. S. Jensen

TITLE

Adm. Supervisor

DATE

12-26-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC