Submit 5 Copies Appropriate District Office DISTRICT I P.O.Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See instruction

DISTRICT II P.O.Drawer DD,Artesia,NM 88210

P.O. Box 2088

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.			··· JIB NITE IVA	I A I IVE AVO		
Operator APACHE CORPORATION Well API No.						
Address 1700 LINCOLN, SUITE 2000, DENVER, CO 80203						
New Well Change in Trasporter of:						
The completion						
Change in Operator Casinghead Condensate OII CON						
If change of operator give name and address of previous operator						
II. DESCRIPTION OF WELL AND I		Pool Name Tool 1	una Paura	V: 1 -6.		
Lease Name APACHE	Well No. Pool Name, Includi 155 LINDRITH-G		•	Kind of Lease State, Federal or Fee	Lease No. 127	
Location	1 100	, m. void 111-C	MILLIOI DING		14/	
Unit Letter H : 2710 Feet From The N Line and 510 Feet From The E Line						
Section 3 Township 24N Range 4W , NMPM, Rio Arriba County						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil S or Condensate Address (Give address to which approved copy of this form to be sent).						
Giant Refining P. O. Box 256, Farmington, NM 87499 Name of Authorized Transporter of Cashinghead Gas or Dry Gas Address (Give address to which approved copy of this form to be sent).						
El Paso Natural Gas P. O. Box 4990, Farmington, NM 87401						
If well produces oil or liquids,		ec. Twp. Rge.	Is gas actually connected		en ?	
give loction of tanks.	1 1	1 1	1			
If this production is commingled with that from any other lease or pool, give commingling order number:						
Designate Type of Completion	- (X)	Gas Well	New Well Workover	Deepen Plug	Back Same Res'v Diff Res'v	
Date Spudded Date Compl. Ready to Prod.			Total Depth	P.B.T	.D.	
Elevations(DF,RKB,RT,GR, etc.)	Formation	Top Oil/Gas Pay Tubing Depth				
Perforations	· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe				
	TUBING, CASING	ND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE		DEPTH S	ET	SACKS CHARRYS	
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		······································				
V. TEST DATA AND REQUEST PO		- of load -0	• he assal s=			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be full 24 hours.) Date First New Oil Run to Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)						
Length of Test			Casing Pressure	Chok	e Size	
Actual Prod. During Test	rual Prod. During Test Oil - Bbls.		Water - Bbis.	Gas-N	ACF	
GAS WELL						
Actual Prod. Test-MCR/D	Length of Test		Bbls. Condensate/MMC	F Gravi	ty of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in	n) Chok	e Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above I AN 1.0 100 A						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved JAN 1 0 1994			
Signature By 3) d. /						
JoAnn Smith Engineering Tech						
Printed Name	nted Name Title			Title SUPERVISOR DISTRICT #3		
12-15-93	(3)	03) 837-5000	-			

INSTRUCTIONS: This form is to be filed in compliance with Rul 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rul 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.