

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR  
Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR  
3773 Cherry Creek Dr No #750, Den, CO 80209

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 400' FNL 700' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Production csq

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
Contract 126

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
Apache

9. WELL NO.  
158

10. FIELD OR WILDCAT NAME  
Lindrieth Gallup Dakota W

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 11 T24N R4W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GR 6806'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill to TD. Ran 4-1/2" 11.6# & 10.5# casing meas 7455.27', landed at 7454' KB. DV tool set at 4001'. Cement 1st stage w/10 bbls CW7 + 10 bbls spacer, followed by 400 sxs Class B 50/50 poz, 1.26 yield for 504 cu ft, 10% slt, 1/4# per sack Celo Flake, .2% retarder, tail in w/200 sacks self stress 2, 1.6 yield for 320 cu ft. Full returns thru out job. Bump plug at 4200 psi, 12:40 am 10-25-85. Drop bomb & open DV tool w/1500 psi, circulate. Cement 2nd stage w/10 bbls CW 7 followed by 600 sxs Class B 65/35 poz, 1.6 yield for 960 cu ft, 6% gel, 10% slt, 1/4# per sack Celo Flake. Full returns thru out job. Bump plug w/2500# at 4:20 am 10-25-85. Rig released at 8 am 10-25-85.

Cement top at 1700'

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Prod. Mgr DATE 11/5/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

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ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

CON. DIV.  
DIST. 3  
NMOC

NOV 14 1985

FARMINGTON RESOURCE AREA  
DV