

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☐ other

2. NAME OF OPERATOR
Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR
3773 Cherry Creek Dr No #750, Denver, CO 80209

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
990' FSL 1860' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Prod casing

SUBSEQUENT REPORT OF:

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DEC 09 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
Contract 126

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Apache

9. WELL NO.
151

10. FIELD OR WILDCAT NAME
Lindrith Gallup Dakota W.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 12 T24N R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6807' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill to TD. Ran 12 joints 4-1/2" 11.6# K55 ST&C casing, meas 503.36', 167 joints 4-1/2" 10.5# K55 ST&C casing, meas 6958.98', tot of 179 joints set at 7445' KB. DV tool at 4016'. Cement 1st stage w/350 sxs, 1.7 yield 595 cu ft, Pace Setter Lite, 10% slt, 5#/sxs Hi Seal, .5% CF10, 200 sxs, 1.34 yield 268 cu ft, Class H, 10% Thix Add, 10% slt, 5#/sxs Hi Seal, .5% CF10. All preceded by 10 bbls mud flush. Full returns thru out job. Bump plug w/1500# at 1:00 am 11-21-85. Circulate. Cement 2nd stage w/600 sxs, 1.67 yield 1002 cu ft, Pace Setter Lite, 6% gel, 5#/sxs Hi Seal, 3% slt. All preceded w/10 BW. Full returns thru out job. Plug down w/2200 psi at 4:55 am 11-21-85. Rig released at 8 am 11-21-85.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DE WOOD/ROE TITLE Division Prod. Mgr DATE 12/4/85

(This space for Bureau or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

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OIL CON. DIV.
DIST. 3

NMOCC

NOTED FOR RECORD

DEC 11 1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side