

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☐ other ☐
2. NAME OF OPERATOR  
Cotton Petroleum Corporation
3. ADDRESS OF OPERATOR  
3773 Cherry Creek Dr No #750, Denver, CO 80209
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2310' FNL 1650' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- |                               |                          |                          |
|-------------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF           | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT                | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE              | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL                   | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING          | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE             | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES                  | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON*                      | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Run production casing |                          |                          |

**RECEIVED**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 09 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill to TD. Ran 14 joints 4-1/2" 11.6# ST&C casing, meas 585.52', 162 joints 4-1/2" 10.5# ST&C casing, meas 6942'.35', land casing at 7507' LB. DV tool at 4008'. Cement 1st stage w/10 bbls CW7, 10 bbls D835 spacer, 400 sxs, 1.26 yield 504 cu ft, Lite Wt 5 cement w/10% D44, .25#/sxs D29, .2% D13, tail in w/200 sxs, 1.6 yield 320 cu ft, Self Stress 2 cont .75% D65, .2% D74. Full returns thru out job. Bump plug w/1700# 2:41 pm 11-27-85. Circulate. Cement 2nd stage w/ 10 bbls CW7, 600 sxs, 1.6 yield 960 cu ft, Lite Wt 3 cement cont .25#/sxs D29, 10% slt. Full returns thru out. Plug down at 6:45 pm 11-27-85. Release rig at 10:00 pm 11-27-85.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DE Wood/see TITLE Division Prod Mgr DATE 12/4/85

(This space for Federal or State Agency Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY:

**RECEIVED**  
DEC 12 1985  
OIL CON. DIV.  
DIST. 3  
NMOC

\*See Instructions on Reverse Side