

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR
Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR
3773 Cherry Creek Dr No #750, Den, CO 80209

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2100' FNL 1820' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Contract 129

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Apache

9. WELL NO.
146

10. FIELD OR WILDCAT NAME
Lindrith Gallup Dakota W

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 24 T24N R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 6900'

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Prod csq

SUBSEQUENT REPORT OF:

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RECEIVED

NOV 25 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to TD. Ran 178 jts 10.5# and 11.6# K55 ST&C casing meas 7468.95', set at 7445' KB. DV tool at 3998' KB. Cemented w/400 sxs Lite Wt 5, 1.26 yield, 504 cu ft, cont 10% d44, .25#/sxs D29, .2% D13, tail in w/200 sxs Self Stress 2, yield 1.6, 320 cu ft, cont .75% D65, .2% D74. Preceded cement with 10 bbls CW7, 10 bbls D835 spacer and 10 BFW. Circulate. Cement 2nd State w/ 600 sxs Lite Wt 3, yield 1.6, 960 cu ft, cont .25#/sxs D29, 10% D44. Preceded by 10 bbls CW7. Full returns thru out job. Plug down at 6:06 am with 2580 psi. Release rig at 9:15 pm 11-12-85.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Prod. Mgr DATE 11/15/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: