

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR Apache Corporation		5. LEASE DESIGNATION AND SERIAL NO. Contract 129																																					
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. TENSURE <input checked="" type="checkbox"/> Other <input type="checkbox"/>		3. ADDRESS OF OPERATOR 1700 Lincoln, Ste. 1900, Denver, CO 80203-4519		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache																																					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2100' FNL, 1820' FEL At top prod. interval reported below At total depth		14. PERMIT NO. DATE ISSUED 10/8/85		7. UNIT AGREEMENT NAME N/A																																					
15. DATE SPUDDED 11/1/85		16. DATE T.D. REACHED		8. FARM OR LEASE NAME Apache																																					
17. DATE COMPL. (Ready to prod.) 12-24-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6913' KB		9. WELL NO. #146																																					
20. TOTAL DEPTH, MD & TVD 7445'		21. PLUG, BACK T.D., MD & TVD 7384'		10. FIELD AND POOL, OR WILDCAT W. Lindrith GAL. DAK.																																					
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24-T24N-R4W																																					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6238-58'; 6266-74'; 6278-86' Gallup		25. WAS DIRECTIONAL SURVEY MADE		12. COUNTY OR PARISH Rio Arriba																																					
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED		13. STATE NM																																					
28. CASING RECORD (Report casing set in well) <table border="1"><thead><tr><th>CASINO SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>Previously submitted</td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>						CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	SIZE	CEMENTING RECORD	AMOUNT PULLED	Previously submitted																													
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																																									
35. LIST OF ATTACHMENTS																																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from LAND SURVEY RECORD AREA SIGNED <u>Carolyn D. Hepp</u> TITLE <u>Engineering Tech.</u> BY <u>21</u> DATE <u>1/25/91</u>																																									

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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## GEOLOGIC MARKERS

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
Callup	6177						
D. 16/10/10	7051'						