

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
MESA GRANDE RESOURCES, INC.  
3. ADDRESS OF OPERATOR  
1200 Philtower Building, Tulsa, OK. 74103  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
880' FSL and 1660' FEL

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JAN 03 1986

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
7218' GR BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
10. FIELD AND POOL, OR WILDCAT  
GAVILAN Mancos  
GAVILAN Grnhn/Grnrs/Dakota  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 22-25N-2W, Unit 0  
12. COUNTY OR PARISH 13. STATE  
Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Casing and Cementing Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/28/85: RU and ran 188 jts.(7889') 5 1/2" 17# J-55 ST&C Casing w/ Texas Pattern Guide Shoe @ 7885'; Float Collar @ 7855'. DV tools @ 6214' and 3689'. Pumped 1st cement stage w/ 92 ft<sup>3</sup> LW-3 w/ 10% salt and 1/2# Flocele per sx.; tailed in w/ 536 ft<sup>3</sup> RFC w/ 10% salt and 1/2# Flocele per sx. Had full returns during job. Dropped opening tool for DV tool @ 6214', opened tool and attempted to break circulation. Pressured up to 1000# and was unable to break circulation. Rigged down cementers.

11/29/85: Rigged down drilling rig and moved off location.

Operator will perform remedial work as follows. The DV tool @ 6214' will be closed mechanically and cement will be drilled out to 7850'±. A Bond Log will be run and then a squeeze job performed to raise cement to 2000'±.

See Sundry Notice dated 3/28/86  
for updated stipulations

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MAY 07 1986

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Christopher L. Phillips

TITLE

Manager of Field Operations

DATE

4/27/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

01/03/1986

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

WFOCC

RV

\*See Instructions on Reverse Side