

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 04075
2. NAME OF OPERATOR ARCO Oil and Gas Company, Division of Atlantic Richfield Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P.O. Box 5540, Denver, Colorado 80217		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 970' FSL & 990' FWL		8. FARM OR LEASE NAME C.R. Leeson Ranch
14. PERMIT NO. 30-039-23914		9. WELL NO. ARCO Hill #2
15. ELEVATIONS (Show whether of, to, or, etc.) 7335' GL		10. FIELD AND POOL, OR WILDCAT W Lindrith/Gallup-Dakota
BUREAU OF LAND MANAGEMENT MINNINGTON RESOURCE AREA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-25N-3W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

RECEIVED

JAN 23 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PCLL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Production Casing</u>	
(Other) ☐		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled ahead to 8255'TD. Logged. RU and ran 188 jts 5-1/2" 23#, SS-95 casing and landed @ 8246'. Cemented 1st stage with 787 sx 50/50 poz + additives (yield 1.7 cuft/sx). Bumped plug. Cemented 2nd stage with 897 sx 65/35 poz + additives (yield 1.7 cuft/sx) and 50 sx Class "B" + additives (yield 1.18 cuft/sx). Bumped plug. Cemented 3rd stage with 943 sx 65/35 poz + additives (yield 1.7 cuft/sx) and 50 sx Class "B" + additives (yield 1.18 cuft/sx). Bumped plug. Ran temperature survey and good cement to 2942'.

Released rig 12-18-85.

Waiting on completion.

RECEIVED
FEB 04 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED K. E. Baum
K. E. Baum

TITLE Acting District Drilling Superintendent

DATE 1-20-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

