

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
Contract # 10

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Jicarilla "L"

9. WELL NO.
#8

10. FIELD AND POOL, OR WILDCAT
W. Lindreth Gal/Dak

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 33, T24N-R5W NMPM

12. COUNTY OR PARISH 13. STATE
Rio Arriba N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a surface reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. NAME OF OPERATOR
Union Texas Petroleum Corporation

2. ADDRESS OF OPERATOR
375 U.S. Highway 64, Farmington, New Mexico 87401

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
790' FSL & 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether of st. or etc.)
6699' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ POLL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONING ☐
(Other) ☐ Spud, Drill & Set Surface Casing
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

1. MIRU, spud well @ 9:30 PM, 1-11-86.
2. Drilled 12 1/4" hole to 278' KB, ran 8 5/8" 24# J-55 ST & C casing, landing casing and Guide Shoe @ 275' KB., Float Collar @ 232' KB.
3. Cemented 8 5/8" surface casing with 300 sks (345 cu.ft.) Class B 2% CaCl₂, 1/2" Flocele/sk Circulated 10 BBLS cement to the surface, bumped plug @ 5:00 AM, 1-12-86. WOC 12 hours.
4. Nipple up BOP and pressure test BOP and casing to 600 PSI for 30 minutes. Held OK.
5. Drilled 7 7/8" hole out of surface.

RECEIVED
JAN 24 1986
OIL FIELD DIV.
DUL, N.M.

I hereby certify that the foregoing is true and correct

SIGNED *L. G. La Follette*

TITLE Regulatory Analyst

DATE 1/20/86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

NMOCC