

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

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MAR 28 1986

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OIL CON. DIV.  
DIST. 3

I.

Operator  
UNION TEXAS PETROLEUM  
Address  
375 US HWY 64 Farmington, New Mexico 87401

Other (Please explain)

Reason(s) for filing (Check proper box)

- ☒ New Well  
☐ Recompletion  
☐ Change in Ownership

Change in Transporter of:

- ☒ Oil ☐ Dry Gas  
☐ Casinghead Gas ☐ Condensate

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "L" Well No. 8 Pool Name, including Formation West Lindrith Gal/Dak Ext. Kind of Lease State, Federal or Fee FED- Contract #  
Location Unit Letter P : 790 Feet From The South Line and 790 Feet From The East  
Line of Section 33 Township 25N Range 5W NMPM, Rio Arriba Co

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) P.O. Box 1429, Bloomfield, New Mexico 874  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) P.O. Box 26400, Albuquerque, New Mex. 871  
Gas Company of New Mexico Is gas actually connected? NO  
If well produces oil or liquids, give location of tanks. Unit P Sec. 33 Twp. 24N Rge. 5W

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

OIL CONSERVATION DIVISION

MAR 28 1986

APPROVED

Original Signed by FRANK T. CHAV

BY

SUPERVISOR DISTRICT 3

TITLE

This form is to be filed in compliance with RULE 11. If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change well name or number, or transporter, or other such change.

Separate Forms C-104 must be filled for each pool completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
1-11-86	1-26-86		7170'			7135'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
6699'	Gallup/Dakota		5996' - 6335'			7020' KB			
Perforations						Depth Casing Shoe			
SEE BELOW						7169'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8-5/8"		24"		275'		300			
4-1/2"		10.5"		7170'		1900			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
NONE	3-19-86	FLOWING	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	97#	N/A	3/4"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
12 bbl Oil	12	0	1113

#### GAS WELL N/A

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

#### PERFORMANCE RECORD

Dakota 6942-46; 7027-30-41-43-58-60-62-64-66-68-72-74-76-78-80-82-84-97-99 w/22 0.34" shots.

Gallup 5996; 6005-15-19-23-32-50-53-70-77-81-85-89; 6101-10-23-67-73-78-85-96; 6203-14-23-31-39-91-95; 6314-19-35 w/31 .034" holes