

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 04077
2. NAME OF OPERATOR Mallon Oil Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2850 Security Life Bldg., Denver, CO 80202	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 795' FSL & 2145' FEL	8. FARM OR LEASE NAME Davis Fed Com 3
	9. WELL NO. #15
	10. FIELD AND POOL, OR WILDCAT Gavilan Mancos/Gavilan Greenhorn Graneros-Dakota
	11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA Sec. 3, T25N, R2W
14. PERMIT NO.	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether surface or bottom) 7458' GL	13. STATE NM

RECEIVED

NOV 17 1986

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) cover Ojo Alamo w/cement	<input checked="" type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per your letter of November 7, 1986, Mallon Oil Co. submits the following plan to cover the Ojo Alamo formation with cement:

- (1) Move in and rig up completion unit.
- (2) Trip 2-7/8" tubing out of hole.
- (3) Rig up perforators. Set retrievable bridge plug @ 3700' RKB. Perforate 2 holes @ 3630' RKB.
- (4) Attempt to establish circulation to the surface through the braden head.
- (5) Pump 100 sacks of Class B cement with 2% chemical extender (206 ft.³) to cover the Ojo Alamo formation (3366' to 3496' RKB).
- (6) If circulation is not established to the surface, after first squeeze cement job, perforate 2 holes @ 3350' RKB and squeeze cement 25 sacks Class B w/2% chemical extender (52 ft.³).
- (7) Drill out cement in casing. Retrieve bridge plug.
- (8) Trip 2-7/8" tubing in hole and land as before. Return well to production.

Please Note: Mallon Oil Co. requests that this remedial cement work be delayed for a one-year period.

(over)

18. I hereby certify that the foregoing is true and correct

SIGNED John H. Mallon TITLE Agent

11/14/86

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Operations are to be performed by Jan 1, 1988

*See Instructions on Reverse Side

APPROVED
AS AMENDED

NOV 19 1986

AREA MANAGER

Sundry Notice
11/14/86
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This well was completed in the Gallup "C" zone only. The Gallup "A" and "B" zones were not completed in this well to enable analysis of the Gallup "C" zone only. There is an ongoing study of the production from this area by the Gavilan Area Study Committee. The production from the Gallup "C" zone only is an important part of this study.

It is very possible that this well will have the upper Gallup zones ("A" and "B") completed in the future, depending on production analysis from the Gallup "C" zone in this well. If the remedial cementing work is done on the Ojo Alamo formation at this time, the integrity of the production casing could be damaged and hamper possible future fracture stimulation of the Gallup "A" and "B" zones. Due to this possibility, Mallon Oil Co. requests that this remedial cement work be delayed for a period of one year.