	1 2	NMOCD			LIIC	~0-0.	<b>39-</b> 240		
DISTRIBUTION	Form C-101								
SANTA FE	Revised 1-1-65								
FILE	SA. Indicate Type of Lease								
U.S.G.S.							STATE		
LAND OFFICE	+-1						.S. State Oil	6 Gas Lease No.	
OPERATOR	+								
O. Z.K. O.									
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	I, OR PLUGE	BACK		777777		
1s. Type of Work							7. Unit Agre	rement Name	
DRILL X	,		DEEPEN		PLUG B	ACK			
b. Type of Well	•		000, 01. <u> </u>	_			8. Farm or L		
Serie XX Serie .	ОТН	ER		SINGLE	MULT	TONE XX	High Ad		
2. Name of Operator							9. Well No.	1	
JEROME P. McHUGH							10 51-14	d Dool on Wildow	
1. Address of Operator							10. Field and Pool, or Wilden Gavilan-Grnhrn-Granero		
P O Box 809, Farm							Pakota & Gayilan Manco		
4. Location of Well whit LETTI	:a <u>H</u>	Loc	ATED 1850	_ FEET FROM THE	<u>North</u>	LINE	MHH	IIIIIIKKK	
				,			MANN	111111111111	
AND 790 FEET FROM	THE EAS	******	8 07 355	25N	nee. 21	777777	12. County	<i>…\\\\\\</i>	
MINIMINI							-	(1111111)	
THIN THIN THE	777777	777777	HHHHH	<i>HHHH</i>	<i>HHH</i>	4444	RICATE	111111111111111111111111111111111111111	
	IIIIII)								
	<i>HHH</i>	<i>HHH</i>		19. Proposed D	epth 1	A. Formation	777777	20. Rotory or C.T.	
				<b>Y</b>					
21. Elevations (Show whether DF)	illini	777777	& Status Plug. Bond	8300'		lancos/D	akota   22 Apresar	Rotary Dote Work will stort	
•	KI, etc.)	1	te-wide	Four Corn		. Co	ASA?		
7318 ' GL	· · · · -	36	ice-wide	Four Corn	era pri	•	I ASA:		
23.		P	ROPOSED CASING A	ND CEMENT PR	OGRAM				
SIZE OF HOLE		CASING	WEIGHT PER FOO		DEPTH	†	CEMENT	EST. TOP	
12-1/4"	9-5/		36#	250'		150 cu		surface	
7-7/8"	5-1/	/2"	15.5 & 17.0#	8300'		2335_cu		surface	
	l					(3 st	ages)		
	ı		•	•		•			
		•			250	11211		. 1 1	
			d to set surf						
			ud to test th					or n-	
Graneros Da	ikota ioi	rmations	at total dep If well app	th of toour	o tivo	HII cot	TL-GK-SF	ing	
a FDC-GNL-C	.x-callpe	er logs.	II well app		CLIVE, V	viii set			
at total de	spen, cer	nentriig	in 3 ctamps	ears produc	ctivaly		ro 1229	G	
Clean out a	ftor fr		in 3 stages.	Will sele	ctively			с,	
	ifter fra	ac & con	in 3 stages. plete well us	Will sele	ctively			с,	
	ifter fra	ac & com	in 3 stages. uplete well us	Will sele	ctively			C ,	
CAS IS NOT	after fra	ac & com	plete well us	Will selecting 2-7/8"	ctively tubing.			C ,	
GAS IS NOT	after fra	ac & com	plete well us	Will selecting 2-7/8"	ctively tubing.				
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GAS IS NOT	after fra	ED. APP UNI SPU WIT	ROVAL EXPIRES ESS DRILLING IS C D NOTICE MUST E	Will selecting 2-7/8"  \[ \frac{1}{-1} \frac{5}{-8} \]  COMMENCED.  BE SUBMITTED	tubing.	0,2	[] [] [] [] [] [] [] [] [] [] [] [] [] [		
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IM ABOVE SPACE DESCRIBE PROTOCOLORS. RIVE SLOWOUT PREVENT  I borely certify that the information  Signed Ann Angle  (Phis opace for	DEDICATE  OPOSED PRIER PROGRAM. I	APP UNI SPU WIT	ROVAL EXPIRES  ESS DRILLING IS COOLERS  HIN 10 DAYS.  PROPOSAL IS TO DEEPER  Siete to the best of my  Title Field S	Will selecting 2-7/8"  -/5-8  COMMENCED.  BE SUBMITTED  OR PLUE BACK, 6  knowledge and b	tubing.	OIL PRESENT PRO	[] [] [] [] [] [] [] [] [] [] [] [] [] [		
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		All distances must b	e from the	e outer bounderle	re of the Se	ction.			
Operator			Leas	•				Well No.	_
Jerome P	• McHugh		Н	igh Advent	ure			1	
Unit Letter	Section	Township		Hange .	Coun	ly			
Н	. 8	25 North	- 1	2 West	F	Rio A	rriba		
Actual Footage Loca		<del>                                     </del>		<del></del>		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
1850		orth line on	a 790	0 .	feet from t	he	East	line	
Ground Level Elev.	Producing For		P∞I					Dedictited Acreage:	
7318	Mancos/	Dakota	Dal	-Gavilan  -Kota & Gav	Greenhor Galan Ma	n-Gra	aneros	320.0	Acres
1. Outline the	acrenge dedica	ted to the subject	well by	colored benc	ii or nacr	ture iii	aiks on ti	ie piat below.	
							. 11		
		dedicated to the w	ell, outi	ine each and	identily	ine ow	nership u	nercof (both as to wo	orking
interest an	d royally).				•				•
	1 1	: Classol amageabia i	ر مناهما	ated to the w	all have t	he int	errete of	all owners been con	neoli.
					sit, nave i		icicata of	all owners been con	113011-
dated by co	ommunitization, t	initization, force-poo	iting. et	<b>C</b> ;					
v	XX No If a	nswer is "yes;" type	of con-	solidation 1	Will he	COmmi	unitized		
Yes	מאו או או או	same in Jean if he	J. Cons		<del></del>				
If answer i	s "no!" list the	owners and tract des	crintio	ns which have	e actually	been	consolide	ited. (Use reverse si	ide ol
	necessary.)				,				
		ed to the well until a	II inter	ests have bee	en consol	idated	(by com	munitization, unitiza	ation.
forced-pool	ing or otherwise)	or until a non-standa	red unit	. eliminating	such inte	rests.	has been	approved by the Div	ision.
terceu-poor	ing, or otherwise,	or diffit a non-stance		, 0,,,,,,,		, ,		upproved by one by	
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