STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION ---Form C-103 DISTRIBUTION P. O. BOX 2088 Revised 10-1-78 SANTA FE SANTA FE, NEW MEXICO 87501 FILE Sa. Indicate Type of Lease U.S.G.S. State Fee X LAND OFFICE 5/State Oil & Gas Lease No. OPERATOR Fee SUNDRY NOTICES AND REPORTS ON WELLS 7. Unit Agreement Name WELL WELL X 8. Farm or Lease Name Name of Operator DEC 22 M.R. Schalk Schalk Myers 9. Well No. Address of Operator P.O. Box 25825, Albuquerque, NM 87125 10. Field and Pool, or Wildcat Location of Well 1800 PEET FROM THE South 25N 34 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 7,148' GL / 7,161' KB Rio Arriba Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON PLUG AND ABANDONME CASING TEST AND CEMENT JOB PULL OR ALTER CASING other perforate, acidize and frac 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 10-8-86 Moved on and rigged up Spartan Rig #4 10-13-86 Drilled out DV tool set at 3,227' Drilled out DV tool set at 5,065' and continued on to PBTD at 8,025'. 10-14-86 Ran Correlation and Cement Bond log from 6,750' to 8,025'. Pressure test casing to 3,500 psi. 10-15-86 Spot 250 gallons of 15% HCL. Perforate 7,888' to 7,943' with 28 .34 holes. Acidized with 750 gallons of 15% HCL plus add ons and 50 7/8" ball sealers. Fractured with 61,530 gallons of gelled 2% KCL water and 91,000# of 20-40 mesh sand. Set drillable BP at 7,850'. Perforate Graneros zone (7,771'-7,786') with 31 .34 holes. Acidized 10-16-86 with 38 7/8" ball sealers in 1,000 gallons of 15% HCL. Fractured with 80,682 gallons of gelled 2% KCL water and 98,000# of 20-40 mesh sand. 10-17-86 Drill out BP at 7,850'. Set BP at 7,150'. 10-19-86 Perforated lower Gallup (6,995'-7,108') with 31 .34 holes. Acidized 10-20-86 with 50 7/8" ball sealers in 500 gallons of 15% HCL. Fractured with 67,200 gallons of gelled 2% KCL water and 52,960# of 20-40 mesh sand. Set drillable BP at 6,987'. 10-21-86 continued on page two 8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by FRANK T. CHAVEL

SURLAVISOR PUTERT SE S

Agent

DEG 25 1986

December 17, 1986

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		-

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DISTRIBUTION	<u> </u>	P. O. BOX 2088		Form C-103
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LAND OFFICE		•	State	Fee X
OPERATOR		•	5. State Oil & Gas	Lease No.
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OO NOT USE THIS FORM FO	NDRY NOTICES AND REPORT	RISON WELLS		
USE "APP	LICATION FOR PERMIT -" (FORM C-10	I) FOR BUCH PHOPOSALS.		<i>7111111111</i>
OIL XX GAS WELL			7, Unit Agreement	liame
Name of Operator	OTHER-		0.5	
			8. Farm or Lease 1	∢ame
M.R. Schalk			Schalk My	vers
• Address of Operator	_		9, Well No.	
P.O. Box 25825, A	lbuquerque, NM 87125		#1	
Location of Well			10. Field and Pool,	or Wildom
77	1000		l	
UNIT LETTER K.	1800 FEET FROM THE SO	outh LINE AND 1650	_ reet FROM West Lindrit	h, GL/DK
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West Line s	ECTION 34 TOWNSHIP	25N 3W	NMPM.	

	15. Fleygtion (Show	whether DF, RT, GR, etc.)	12. County	Hillith
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<i>`</i> 7111111111	/,148' GL	/ 7.161' KB	Rio Arriba	77777777
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	MILATION TO:	300	SEQUENT REPORT OF:	
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PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT J	/Q.	_
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work) SEE RULE 1103.	a Operations (Clearly State att pert)	inent details, and give pertinent date	s, including estimated date of sta	rting any proposed
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10-22-86	Perforate upper Gallup	(6,838'-6.979') with 3	36 34 holes Acidiz	a with
-	72 7/8" hall sealers i	n 2,000 gallons of 15%	UCI Exactured with	06.600
	rallong of malled 20 K	Of and the second of the second	nch. Flactured with	. 96,600
10 22 06	Jailons or gelled 2% K	CL water and 100,000# c	of 20-40 mesh sand.	
10-23-86 r	Drilling out BP at 6,9	87' and 7,150'. Clean	out to PBTD at 8,025	.' .
10-24-86 I	Land tubing and start	swabbing.		
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. I hereby certify that the informat	(lon above is true and)complete to t	he best of my knowledge and belief.		
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