

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Expires August 1, 1985
5. LEASE DESIGNATION AND SERIAL NO.
Fed Min: NM-04075
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1610, Midland, Texas 79702

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

925' FSL & 2260' FEL (Unit Letter N)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hill

9. WELL NO.

23-2

10. FIELD AND POOL OR WILDCAT

W. Lindrith-Gallup/Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23-25N-3W

14. PERMIT NO.

30-039-24066

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7240 RKB

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Recomplete - Same Pool

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Fully state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

5-8-87 RUPU. Set CIBP @ 8040 & dumped 50' cmt on top. Press test to 1900#.
5-9-87 Perf Lower Gallup f/7150-7260.
5-11-87 Frac w/90,300 gal & 162,000# 20/40 sd.
5-12-87 In 24 hrs flowed 414 BLW, 21 BO.
5-13-87 Recover load. WL set RBP at 7135. Press test to 1500#. Perf Upper Gallup f/7010-7096.
5-14-87 Frac Upper Gallup w/55,400 gal & 84,000# 20/40 sd.
5-15-87 CO sd to RBP at 7135.
5-16-87 POH w/RBP.
5-18-87 Ran Completion Assembly. Bttm Tbg at 6822. Swab load.
5-21-87 Ran rods & pump.
5-23-87 In 24 hrs pumped 10 BO & 100 BLW
5-26-87 In 24 hrs pumped 40 BO & 6 BLW

18. I hereby certify that the foregoing is true and correct

915-688-5672

SIGNED Ken W. Gosnell

TITLE Engr. Tech. Spec.

ACCEPTED FOR RECORD
DATE 6-10-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

Jmm

*See Instructions on Reverse Side