STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088						COO577707/ Form C-101 Revised 10-1-78	
DISTRIBUTION SANTA FE, SAN			MEXICO 87501		5A. Indicate Type of Lease STATE FEE X .5. State OH & Gas Lease No.		
APPLICATIO	N FOR PERMI	T TO DRILL, DEEPEN	I, OR PLUG BACK		7. Unit Agree	ment Name	
oil X WELL A	L X GAS SINGLE MULTIPLE ZONE ZONE				B. Farm or Lease Name Missy		
2. Name of Operator Hixon Development 3. Address of Operator		W		i i		Pool, or Wildcat	
•		LOCATED 1850	FEET FROM THE NOT	th LINE		ith Gallup/Dakot	
					12. Sounty San Juan		
			19, Proposed Depth 8330	Dakota		20. Retary or C.T. Rotary	
7121' GLE		. Kind & Status Plug. Bond	6 Status Plug. Bond 21B. Drilling Contractor Coleman Drilling Compan		y 22. Approx. Date Work will start 10/20/86		
23.			ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CAS	SING WEIGHT PER FOO			CEMENT	EST. TOP Surface	
8 3/4" and 7 7/8"	5½"	15.5#	8330'	1500 sx			
It is proposed to be drilled to 500' drilled from 5000' and neutron logs. into production fa	, an 8 3/4 to TD. If A B.O.P. w	" hole will be dri t will be evaluate ill be used as per	lled to 5000', ed on the basis	and a 7 7/8 of open holiagram. Th	" hole w e induct ne well w	ill be ion, electric, ill produce	
,	UNLES SPUD 1	S DRILLING IS COMMEN NOTICE MUST BE SUBMIN 10 DAYS.	ICED.	OCT OIL CC Dis	1 4 1986 N. DIV		
A ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT	IOPOSED PROGRA	Υ.	on PLUS BACK, SIVE DAT	A ON PRESENT PROI	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
hereby certify that the information	Att	Title Explorat			ate 10/14	/86	
(This space for			. – Pas Hisasut <mark>or, di</mark>		TOO	1 4 1986	
ONDITIONS OF APPROVAL, IF							

OIL CONSERVATION DIVISION P. O. GOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section. Well No. Lease Missy Hixon Development Company Honge Township Section Unit Letter Rio Arriba 3 West 25 North Ε Actual Postage Location of Well; 790 North feat from the 1850 line and teet from the Dedicated Acreege: Producing Formation Ground Level Elev. West Lindrith Gallup/Dakota Gallup/Dakota 7121 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ 7 No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. 1850 Bruce E. Delventhal Position Petroleum Engineer Company Hixon Development Company Date October 13, 1986 35 Date Surveyed October 8, 1986 Registered Professional Engineer and/or Land Surveyor الحصدر Edgar L. Risenhoover, 1500