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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. OIL WELL <input checked="" type="checkbox"/> Manco <sup>EAS</sup> WELL <input checked="" type="checkbox"/> DK OTHER-		7. Unit Agreement Name
2. Name of Operator JEROME P. McHUGH		8. Farm or Lease Name Dewey Bartlett
3. Address of Operator P O Box 809, Farmington, NM 87499		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1700</u> FEET FROM THE <u>South</u> LINE AND <u>800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota & Gavilan Mancos
15. Elevation (Show whether DF, RT, GR, etc.) 7610' GL		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>TD, 5½" csg. &amp; cement</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 8450' on 12/28/86.

See attached for details of 5½" csg. & cement.

JUN 06 1987  
CLERK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James S. Hazen</u>	TITLE <u>Field Supt.</u>	DATE <u>1/5/87</u>
Original Signed by CHARLES GHULSON		
APPROVED BY _____	TITLE <u>SUPERVISOR DISTRICT #3</u>	DATE <u>DEC 06 1986</u>

CONDITIONS OF APPROVAL, IF ANY:

CEROXOL, P. 10000-  
10000-10000  
PACIFIC OIL CO. MINING CO. 10000-10000  
10000-10000

Dewey, Bartlett and

REPORT OF C-17/17 DEEPING 10000-10000

T.C.D.H. and L.D. D.P. and L.D.  
Opened to 5-1/2" pipe runs, 10000-10000, 10000-10000 and 17# casing to 8445'  
with float collar at 8445'.  
State tools located at 8445' and 8445'. Ripped up and circulated.

Cemented 1st stage as follows:  
12 bbls. mud flush followed by  
360 sk 12/50 poz with 2% gel, 5-1/4 #/sk Kolite and 1/4 #/sk  
celloflake (530 cu. ft.)  
Plug down at 1:30 am on 12/29/56. Opened D.V. tool at 8445'.  
Ripped up and circulated 3 hours with rig pump.

Cemented 2nd stage as follows:  
12 bbls. mud flush followed by  
160 sk 65/35 poz with 12% gel and 1/4 #/sk celloflake  
320 sk 50/50 poz with 2% gel, 5-1/4 #/sk Kolite  
and 1/4 #/sk celloflake (697 cu. ft.)  
Plug down at 5:45 am on 12/29/56. Opened D.V. tool at  
3957' and circulated with rig pump for 2 hours.

Cemented 3rd stage as follows:  
10 bbls. mud flush followed by  
420 sk 65/35 poz with 12% gel and 1/4 #/sk celloflake  
75 sk 34/50 poz with 2% gel, 5-1/4 #/sk Kolite and 1/4 #/sk  
celloflake (1204 cu. ft.)  
Plug down at 9:10 am on 12/29/56.

Full returns throughout all 3 stages with 20 bbls. of cement circulating  
to surface.  
Set slips and cut off casing.  
Released rig at 11:00 am on 12/29/56.