Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-59

DISTRICT I P.O. Box 1980, I	Hobbs, NM 88240	OIL CON	L CONSERVATION DIVISION P.O. Box 2088			WELL API NO.		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87				87504-2088	30-039-2407  5. Indicate Type of 1	A222	_	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410					STATE FEE X  6. State Oil & Gas Lesse No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name			
1. Type of Well: OIL WELL X Mancos WELL X Dakota ones Sel. Territorial					Dewey Bartlett			
2. Name of Operator					8. Well No.			
Oryx Energy Company 3. Address of Operator					9. Pool same or Wildcat			
P. O. Box 1861, Midland, TX 79702					Gavilan Mancos/Easin Dakota			
4. Well Location	<b>1</b>							
Unit L	etter:	1/00 Feet From The	South	Line and800	Feet From Ti	he <u>East</u> 1	ine	
Section	4	Township			NMPM Rio	Arriba County	,	
	10. Elevation (Show whether DF, RKB, RT, GR, etc.)							
<i>(////////////////////////////////////</i>	<u> </u>	ock Appropriate R	7610		enort or Other I	//////////////////////////////////////		
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERVISENTED:  SUBSEQUENT REPORT OF:								
PERFORM REM		PLUG ALLO		REMEDIAL WORK		LTERING CASING		
TEMPORARILY ABANDON APRZ 9 199 CHANGE PLANS COMMENCE DRILLING					OPNS. L	LUG AND ABANDONMENT	X.	
PULL OR ALTER CASIGIL CON. DIV.				CASING TEST AND CEMENT JOB				
OTHER: , DIST. 3				OTHER:				
12. Describe Pro		Operations (Clearly state of	ill pertinent desails, a	nd give pertinent dates, inclu	ding estimated date of st	arting any proposed		
4/16/91 MIRU/PU/ Blow well down/ Drop SV & test tbg to 1200 psi, OK/ Well still blowing/ Kill w/30 bbls fresh H <sub>2</sub> O/ ND WH NU BOP/ POH w/ 2-7/8" tbg.								
4/17/91	TIH w/5-1/2" csg. Scraper on 2-7/8" WS to 7000'/ POH/ TIH w/5-1/2" CIBP & setting tool on 2-7/8" WS & set CIBP @ 6950'/ POH w/WS & setting tool.							
4/18/91	TIH w/2-7/8" WS to 6900'/ Circ. hole clean w/FW/ test csg <b>To</b> 1100 psi, OK.							
4/19/91	RU pump truck & spot 30 sx CL. 'C' cmt plug from 5700' to 5404'. WOC 4 hrs./ Tagged plug @ 5400'/ PU w/WS & displace hole w/9.5#/gal. mud/ Test csc to 1000 psi, OK/ Spot 70 sx CL. 'C' cmt plug from 3850' to 3159'/ PU w/ WS to 305'/ circ. cement to surf w/approx. 30 sx/ POH w/WS spot 5 sx in top of well. / Cut off WH 4' BIL/weld on dry hole marker.							
I hereby certify th	^	e is true and complete to the b	est of my knowledge and					
SIGNATURE GLUC MANCO TITL			ne <u>Proration A</u>	nalyst	датв4-26-91			
TYPE OR PRINT N	AME			<del></del>		TELEPHONE NO.		
(This space for St	ate Use)							

The Deputy Oil and Gas DATE 5/14/9/ Inspector