

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080566-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

NZ

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Ojito Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 2-T25N-R3W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MINEL, INC.

3. ADDRESS OF OPERATOR

457-C Washington SE
Albuquerque NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

655'FNL 515'FEL

RECEIVED

OCT 20 1986

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7335'GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-27 Drld 228' of 12 1/4" hole. Ran 208' 9-5/8" J-55 36# csg to 219'KB. Cemented w/135 sx Class B w/2% CaCl. Cement circulated to surface. WOC 12 hrs. Tested 600 psi. Held OK.

10-12 TD 7725. Ran 188 jts 4 1/4" N-80 11.6# csg to 7725'KB. PBTD 7681. Stage tools at 6186' and 4008'. Cemented 1st stage: 325sx 50-50 poz, 2% gel, 10% salt, 6 1/4#/sx gilsonite (635 cf). Circ. 4 hours. 2nd stage: 390sx 65-35 poz, 3% gel, 10% salt, 10% calseal, 12 1/2# gilsonite & tailed in w/50sx Class B neat (706 cf). Circ. 4 hrs. Pressure to 4000psi. Stage collar would not open. Set slips. Released rig. WOC.

10-17 Rigged up Farmington Well Service. Opened upper stage tool at 4008'. Cemented w/1140sx 65-35 poz, 6% gel, 1/4# celloflake, tailed in w/50sx Class B Neat (1951 cf).

18. I hereby certify that the foregoing is true and correct

SIGNED

Curtis J. Little
Curtis J. Little

TITLE Agent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

OCT 20 1986

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY