Torm 2160-5 (November 1983) Formerly 9-331)

UNITED STATES BUBMIT IN TRIPLICATES Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0135

Exp	1162	August	31,	1985	
LEASE	DESI	MOITARD	AND	BERIAL	NO

SE_080472-A

BUREAU	OF	LAND	MANAGEMEN	1

BUREAU OF	LAND	MANAGEME	<u> </u>	
CLINIDAY MOTICES	AND	REPORTS	ON	WELLS

21	 VVVT	<u> </u>			
		ALLOTTER	OR	TRIBE	MAMI

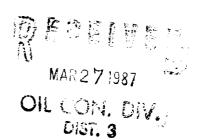
	proposals to drill or to deepen or plug back to a different reservoir. PPLICATION FOR PERMIT—" for such proposals.)		
1. OIL GAB []	THEE	7. UNIT AGREEMENT NAM	12
2 NAME OF OPERATOR	pany, Division of Atlantic Richfield Co.	8. FARM OR LEASE HAM Tonkin Federa	
3. ADDRESS OF OPERATOR	9. WELL NO.		
1816 E. Mojave, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface RECEIVED		W. Lindrith Ga	
1955' FSL & 510' F	EL MAR 2 5 1987	11. 28C, T. R., M., OR BURNEY OR ARMA Sec. 18, T-24	
14. PERMIT NO. API 30-039-24095	15. BLEVATIONS (Show whether DP, BT. GR. etc.) BUREAU OF LAND MANAGEMENT 6940' GR FARMINGTON RESOURCE AREA	12. COURTY OR PARISH Rio Arriba	18. STATE NM
16 Che	eck Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data	

NOTICE OF INTENTION TO:					
TEST WATER SHOT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON®	_	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	CHANGE PLANS		Nors Report results of m	ivery A landing of Well	
Others			Completion or Recompletion	Report and Log form.)	

17 DESCRIBE DESCRIBE OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

ARCO Oil and Gas Company reports that the gas pipeline construction was completed as approved. The gas was first delivered to El Paso Natural Gas Company on March 18, 1987 at 10:25 a.m. The initial well parameters were as follows:

Tubina	Pressure	155	psi
	Pressure	850	
Rate		106	MCFPD



SIGNED Till TIME	TITLE	Production Supervisor	March 23, 1987
(This space for Federal or State office use)	2 . <u></u>		ACCEPTED FOR RECORD
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE
			TARNINGION CENTRAL AT A

*See Instructions on Reverse Side