Formerly 9-331) DEPARTM		
BUREAL	J OF LAND MANAGEMENT	NM 46283
SUNDRY NOTION	CES AND REPORTS ON WELLS als to drill or to deepen or plug back to a different TION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME t reservoir.
Use "APPLICA"	TION FOR PERMIT— for such proposals.)	7. UNIT AGREEMENT NAME
OIL X GAS OTHER		Canada Ojitos Unit
NAME OF OPERATOR		8. FARM OR LEASE NAME
Benson-Montin-Greer	Drilling Corporation	🗸 🗸 🗸 🗸 🗸 🗸 🗸 🗸 🗸 🗸 🗸 🗸 🗸
	r Building, Farmington, NM 874	
 LOCATION OF WELL (Report location cle See also space 17 below.) At surface 	early and in accordance with any State requiremen	10. FIELD AND POOL, OR WILDCAT West Puerto Chiquito Mancos
2310' FWL, 2265' FN	L, Section 18, T25N, R1W	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
	(Chhah	Section 18, T25N, RIW
14. PERMIT NO.	7617 GR	Rio Arriba New Mexico
18. Check App	propriate Box To Indicate Nature of Notic	e, Report, or Other Data
NOTICE OF INTENT		SUBSEQUENT REPORT OF:
FRACTURE TREAT M SHOOT OR ACIDIZE	BANDON ^a SEOOTING HANGE PLANS (Other)	TREATMENT X ALTERING CASING OR ACIDIZING ABANDONMENT* To correct Perforated Settings
(Other)	(No Com	re: Report results of multiple completion on Well pletion or Recompletion Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) * 	NATIONS (Clearly state all pertinent details, and givenally drilled, give subsurface locations and measure	ve pertinent dates, including estimated date of starting any ed and true vertical depths for all markers and sones perti-
		•
To correct 6/10/87	2' to 7492', 23 settings, two	.43 diameter holes each settings.
To correct 6/10/87 Perforated from 722	gallons 15% MSR-100, plus 10 g	.43 diameter holes each settings.
To correct 6/10/87 Perforated from 722. 6/11/87 Acidized with 5000 W-5 non emulsifying 7/9/87	gallons 15% MSR-100, plus 10 g agent. 6 barrels 50# crosslink gelled	.43 diameter holes each settings. gallons A-250 inhibitor and 10 gallor
To correct 6/10/87 Perforated from 722. 6/11/87 Acidized with 5000 W-5 non emulsifying 7/9/87 Sandfraced with 801 20-40 mesh frac san	gallons 15% MSR-100, plus 10 g agent. 6 barrels 50# crosslink gelled	.43 diameter holes each settings. gallons A-250 inhibitor and 10 gallor
To correct 6/10/87 Perforated from 722 6/11/87 Acidized with 5000 W-5 non emulsifying 7/9/87 Sandfraced with 801 20-40 mesh frac san	gallons 15% MSR-100, plus 10 g agent. 6 barrels 50# crosslink gelled	.43 diameter holes each settings. gallons A-250 inhibitor and 10 gallon - I water plus 330,000 pounds
To correct 6/10/87 Perforated from 722. 6/11/87 Acidized with 5000 W-5 non emulsifying 7/9/87 Sandfraced with 801 20-40 mesh frac san	gallons 15% MSR-100, plus 10 g agent. 6 barrels 50# crosslink gelled	.43 diameter holes each settings. gallons A-250 inhibitor and 10 gallon - it water plus 330,000 pounds
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To correct 6/10/87 Perforated from 722. 6/11/87 Acidized with 5000 W-5 non emulsifying 7/9/87 Sandfraced with 801 20-40 mesh frac san WEST SANGLOW RESTORM RESULTS AND SANGLOW RESTORM RESULTS AND SANGLOW RESTORM RESULTS AND SANGLOW RESULTS AND	gallons 15% MSR-100, plus 10 gagent. 6 barrels 50# crosslink gelled ad. true and correct TITLE Vice-President	.43 diameter holes each settings. gallons A-250 inhibitor and 10 gallor di water plus 330,000 pounds DIST. 3
To correct 6/10/87 Perforated from 722. 6/11/87 Acidized with 5000 W-5 non emulsifying 7/9/87 Sandfraced with 801 20-40 mesh frac san 882 883 883 883 884 885 885 885 885 885 885 885 885 885	gallons 15% MSR-100, plus 10 gagent. 6 barrels 50# crosslink gelled ad. true and correct TITLE Vice-President	.43 diameter holes each settings. gallons A-250 inhibitor and 10 gallor di water plus 330,000 pounds DIST. 3

*See Instructions on Reverse Side