

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY30-039-24126
5. LEASE DESIGNATION AND SERIAL NO.

SF-080539

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hurt Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ojito Gallup-Dakota

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

G Sec. 1-T25N-R3W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Curtis J. Little Oil & Gas

3. ADDRESS OF OPERATOR

P. O. Box 1258, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2900' FNL & 1650' FEL

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST

1/2 mile west of Ojito, N. M.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

330'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1/2 mile

19. PROPOSED DEPTH

8400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7320' GR

22. APPROX. DATE WORK WILL START*

April 15, 1987

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4	9 5/8	36	200
8 3/4 & 7 7/8	4 1/2	11.6#	8400

125 sx (148 CF) Class B
1st Stage 600 CF (440 sx)
2nd Stage 6200': 800 CF (420 sx)
3rd Stage 4100': 900 CF (1150 sx)

120

Propose to drill with mud, run logs, perforate and sand/water frac the Gallup
and Dakota formations.(This location had been inspected by the BLM and the Archaeologist as the
Ojito #1.)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Curtis J. Little Oil & Gas

SIGNED

Sylvia F. Little

TITLE

Operator

DATE

5-1-87

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

RECEIVED
APPROVED
AS AMENDED

APPROVED BY

TITLE

MAY 12 1987

DATE

MAY 11 1987

CONDITIONS OF APPROVAL, IF ANY:

"Approval of this action does
not warrant that the applicant
holds legal or equitable rights
or title to the land."

*See Instructions On Reverse Side

NMCC

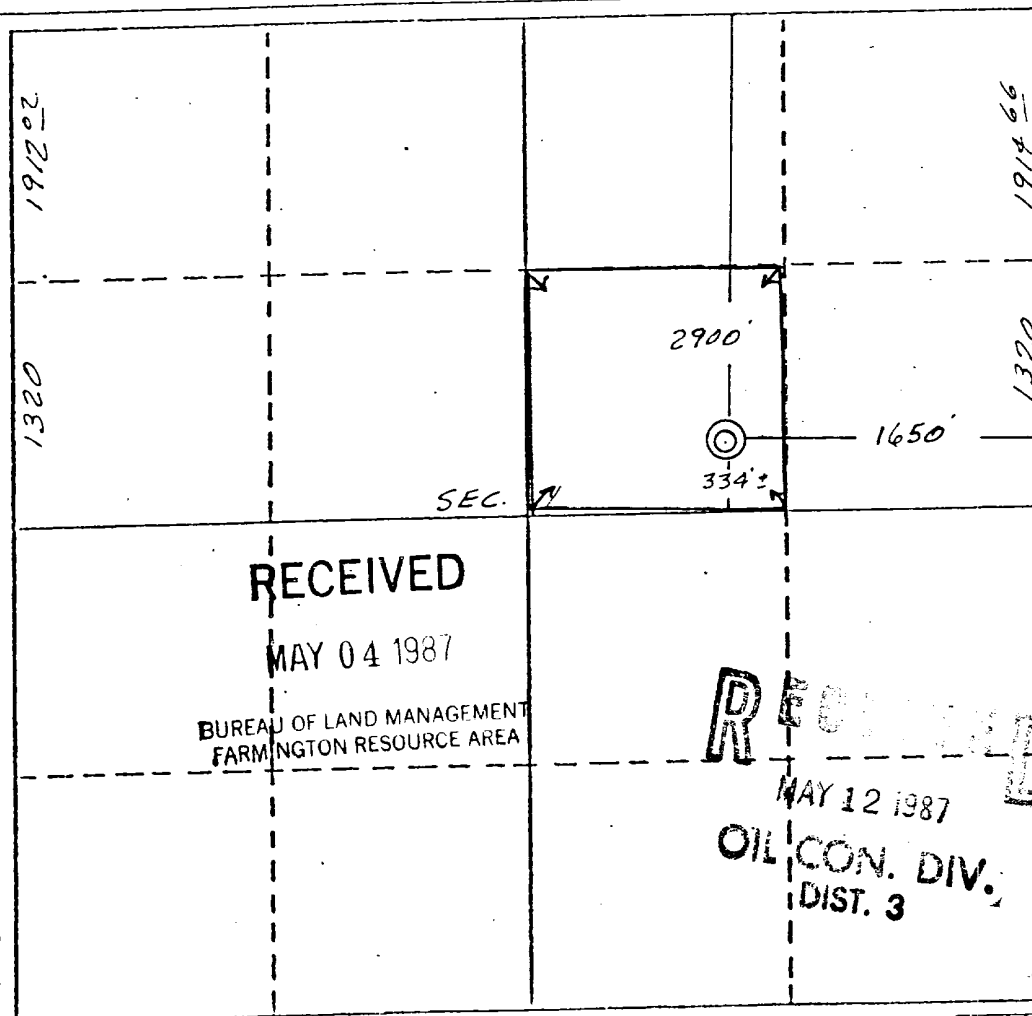
OIL CON. DIV.
AREA MANAGER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator Curtis J. Little		Lease Hurt Hurt Federal		Well No. 1
Unit Letter G	Section 1	Township 25 North	Range 3 West	County Rio Arriba
Actual Postage Location of Well:				
2900 feet from the North line and		1650 feet from the East line		
Ground Level Elev. 7320	Producing Formation Gallup/Dakota	Pool Ojito	Dedicated Acreage: 40 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes," type of consolidation _____</p> <p>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.</p>				



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Sylvia F. Little

Position
Operator

Company
Curtis J. Little O&G

Date
April 28, 1987

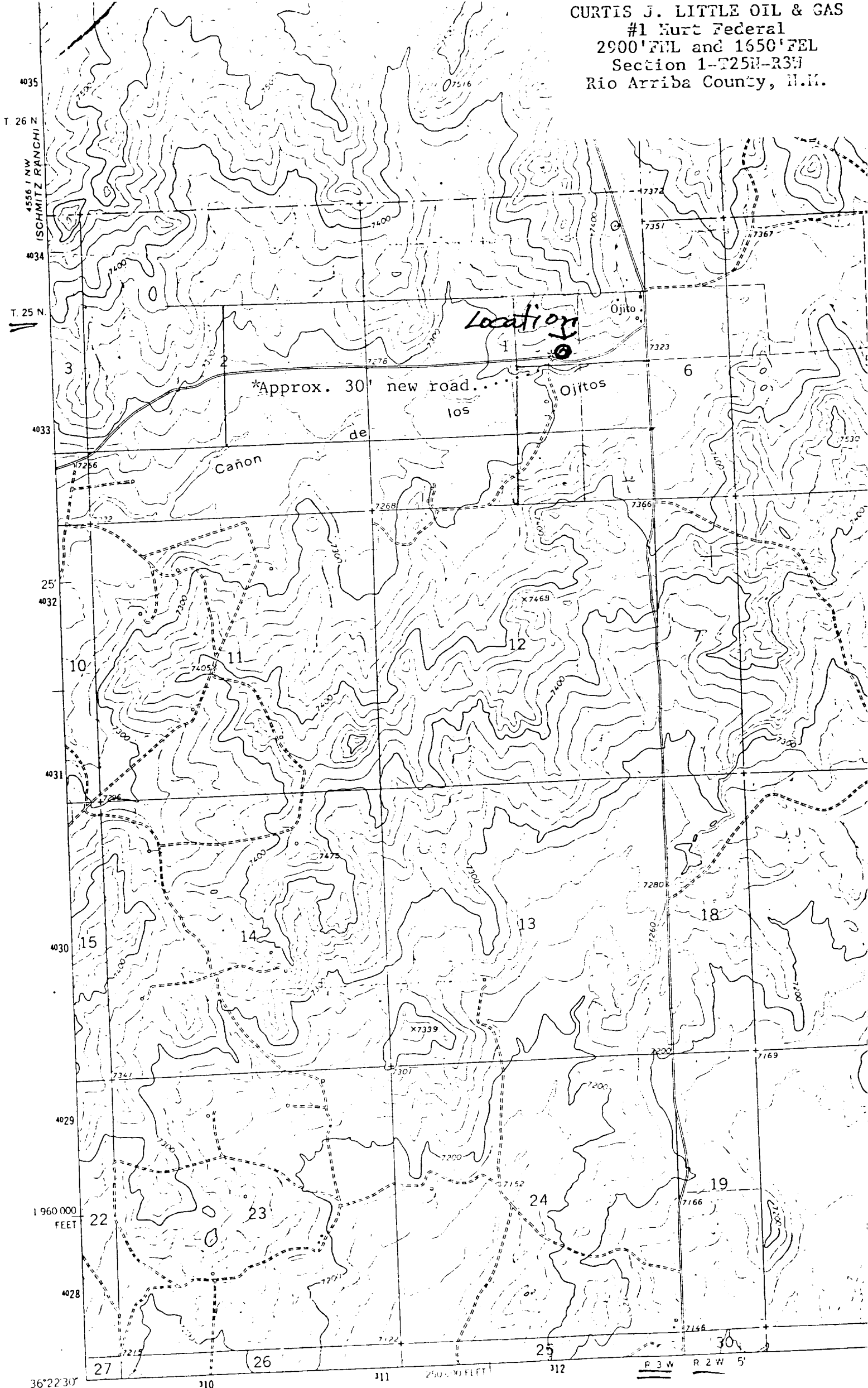
I hereby certify that the location shown on this plat was made by field notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
January 13, 1987

Registered Professional Engineer
and/or Land Surveyor

Edgar L. Risenhoover
Certificate No. 5979
Edgar L. Risenhoover, L.S.

CURTIS J. LITTLE OIL & GAS
 #1 Kurt Federal
 2900'FEL and 1650'FEL
 Section 1-T25N-R3W
 Rio Arriba County, N.M.



Mapped, edited, and published by the Geological Survey

SW
 RICE
 2011

