

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 23043
2. NAME OF OPERATOR Hixon Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FNL, 330' FEL, Sec. 35, T25N, R3W, NMPM		8. FARM OR LEASE NAME Tesia Kuchera
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7058' GR		10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup/Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T25N, R3W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Progress

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached.

RECEIVED
SEP 21 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce E. Delventhal
Bruce E. Delventhal

TITLE Petroleum Engineer

DATE September 16, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Smm

Hixon Development Company
Tesia Kuchera Well No. 1
330' FNL, 330' FEL
Sec. 35, T25N, R3W
Rio Arriba County, New Mexico
Sundry Attachment

Pressure tested surface casing and BOP. Drilled out from under surface with 8-3/4" bit on August 10, 1987. Drilled 8-3/4" hole to total depth of 7985'. Ran Induction Log with Gamma Ray and Spectral Density-Neutron Logs. Logs tops are as follows: Fruitland-3244', Pictured Cliffs-3349', Lewis-3562', Cliffhouse-5101', Menefee-5220', Point Lookout-5549', Mancos-5785', Gallup-6941', Greenhorn-7625', Dakota-7950'. Ran 203 jts. of 5-1/2", 17#, 8rd, LT &C casing to 7986' K.B. DV tool set at 5666' K.B. Placed float collar on top of 1st joint. Ran centralizers on tops of 1st, 3rd, 5th, 7th, 9th, 11th, 13th, 18th, 20th, 22nd, 24th and 26th. Also placed centralizers above and below the DV tool on the 57th and 59th jts. Cemented casing as follows:

1st Stage Cement:

Pumped 550 sks (748 cuft) of 50:50 Pozmix containing 2% gel, 3/4% Halad 322, and 12.5#/sk Gilsonite.

2nd Stage Cement:

Pumped 360 sks (1393 cuft) of Class "B" cement containing 3% Econolite. Tailed in with 50 sks. (59.0 cu.ft.) of Class "B" cement containing 1/4#/sk Flocele.

Shut well in and wait on cement. Well waiting on completion.