

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget: Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Amoco Production Company	8. FARM OR LEASE NAME Hill Trust Federal Com
3. ADDRESS OF OPERATOR 2325 East 30th Street, Farmington, NM 87401	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 1660' FNL x 1680' FWL	10. FIELD AND POOL, OR WILDCAT Gavilan, Grnhrn Graneros Ext Ext Gavilan Mancos Ext
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/NW Sec 5, T25N, R2W
15. ELEVATIONS (Show whether DT, RT, GR, etc.) 7369' GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Additional Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 2-12-88. Tripped out rods and pump. Set a retrievable bridgeplug at 7350' and dumped 10 gals sand on top. Pressure tested bridgeplug to 3800 psi. Perforated the following intervals: 7026' - 7074', 7098' - 7158', 7190' - 7302', 2 jspf, .50" in diameter, for a total of 440 holes. Placed interval 7026' - 7302' with 167,000 gals 30# crosslinked gel and 148,000# 20-40 mesh brady sand. Tripped in with hydrostatic bailer and cleaned out sand fills. Landed 2-7/8" tubing at 7304'. Ran pump and rods and released the rig on 2-25-88.

RECEIVED
OILY MAIL ROOM

60 MAR 11 PM 1:31

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
MARCH 11 1988

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Adm. Supervisor

DATE

3-4-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

CONFIDENTIAL