ENERGY AND MINERALS DEPARTMENT	SANTA FE, N	EM WEY		Bishop Fee Les	
JANIATE VILE VIS.G.S. LANG OFFICE OPERATION APPLICATION FOR P	Fault TO DRILL, D	ECPEN, OR PLUC	PLUG BACK	Sem of Lease Nan	ne
· W CIK	DEEPEN	SINCLE TO	MULTIPLE	Ananya Hixon 9. Well No.	- Jan Maria
Type of Well CAS	DTHER			l 10. Field and Pool West Lindrit	h Gal/Dak
014 X]	y New Mexico 8	1980	OM THE NOILL	LINE CITILY	
P. O. Box 2810, Falings	LOCATED -	26 TWP.	25N 3W	Rio Arriba	///////
1980 TET TO STATE	West		A THE THE PARTY OF	Lamation	Rotary Will
			8140' Gal	lup/Dakota 22. Approx. November	Date Work will er 1, 1987
Talas	21A. Kino 6	Sicius Piug.	Unknown	TEACKS OF CEMENT	EST.
7143'	PR SIZE OF CASING 0-5/8"	WEIGHT PER FOOT	SETTING DEPTH 300'	210	surface
SIZE OF HOLE	5-1/2"	1			
8-3/4	to drill the sub he basis of open A BOP will be use	iv. Line	GX/ON er-Gallup oil we	11. It will be locate will be locate	d .
It is proposed	to drill the sub he basis of open A BOP will be use	hole logs. St ed during drill	ing operations.		
evaluated on on the site.	A BOP WILL	n:7	D E G	ELVE	
	APPROVAL EXPIRES UNLESS DRILLING IS UNLESS DRILLING IS	COMMENCED.		2 3 1987	
	10 1 10 10 10 10 10 10 10 10 10 10 10 10	Dr. w.	Dit CC	ON. DIV. 57. 3	ONE THOS TALLO
	SPUD NOTICE MUST WITHIN 10 DAYS.	RAMI IF PROPOSAL 18 TO	on of my knowledge and b	ellef.	Doie Septem
IN ABOVE SPACE DE	o information above in	C ~	0108130		SE
Signed 2. P)	eny Tutll nistrace for State Use)	OF TITLE.	PUTY CIL & GAS INSPE	W. C.	

P. O. BOX 2088

Form C-102 Revised 10-1-78

		All distances must be	from the outer boundaries	of the Section.			
Operator Hi von	Development	Company	Ananya Hixo	ın.	Well No.		
Unit Letter	Section						
1		Township	Range	County			
F	· 26	25 North	3 West	Rio Arriba			
Actual Footage Loca		North	1980	Wood			
1980 Cround Level Elev.		North Ine and	· · · · · · · · · · · · · · · · · · ·	ret from the West	line		
7143	Producing For		P∞I	EXT	Dedicated Acreoge:		
	Gallup/I		West Lindrith G		160 Acres		
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.							
[[]]]]]]]]	!!!!!;!!!!!!!!	HIIIII	ı		CERTIFICATION		
1980'	 	980'		R. Per Position Geologi Company Hixon D Date Septemb	ertify that the information con- ein is true and complete to the knowledge and belief. Tuttle y Tuttle st evelopment Company er 21, 1987		
			SEA23 1987 DIL CON DAY	Date Surveyed Septemb Registered Prant/or Land S	er 17, 1987 plessional Engineer purveyor L. Risenhoore		
330 660 80	1920 1680 1980	2310 2640 2000	1500 1000 8	oo o Edgar L.	Risenhoover, L.S.		
							