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Form C-105  
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION  
OIL WELL  GAS WELL  DRY  OTHER   
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.

7. Unit Agreement Name

2. Name of Operator  
Hixon Development Company

3. Address of Operator  
P.O. Box 2810, Farmington, N.M. 87499

8. Farm or Lease Name  
Sheila Hixon

4. Location of Well  
UNIT LETTER MK LOCATED 1980 FEET FROM THE South LINE AND 1850 FEET FROM

9. Well No.  
1

10. Field and Pool, or Wildcat  
W. Lindrith Gallup/  
Dakota Ext.

THE West LINE OF SEC. 26 TWP. 25N RGE. 3W NMPM

12. County  
Rio Arriba

15. Date Spudded 4-13-88 16. Date T.D. Reached 5-1-88 17. Date Compl. (Ready to Prod.) 7-2-88 18. Elevations (DF, RKB, RT, GR, etc.) 7230' 7180' 19. Elev. Casinghead

20. Total Depth 8206' 21. Plug Back T.D. 8160' 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
6890'-7020', 7060'-7172', and 7990'-8013'

25. Was Directional Survey Made  
Yes

26. Type Electric and Other Logs Run  
Induction Log with Gamma Ray & Compensated Density Neutron Logs

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	313' KB	12-1/4"	See Exhibit "A"	
5-1/2"	17#	8206' KB	8-3/4"	See Exhibit "A"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7198' KB	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

Interval	Size	Number of Holes
6890'-7020'	.50"	66 holes
7060'-7172'	.50"	57 holes
7990'-8013'	.50"	46 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6890'-7020'	See Exhibit "B"
7060'-7172'	
7990'-8013'	

33. PRODUCTION

Date First Production 7-2-88 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-7-88	24	1/2"		65	70	106 Load fl.	1077

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
55 psi	55 psig		65	70	106 Load fluid	39

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Aldrich L. Kuchera President/CEO DATE August 10, 1988

RECEIVED  
AUG 11 1988  
OIL CON. DIV.  
DIST. 3



HIXON DEVELOPMENT COMPANY  
WELL COMPLETION REPORT  
SHEILA HIXON WELL NO. 1  
1980' FSL, 1650' FWL  
SECTION 26, T25N, R3W  
RIO ARriba COUNTY, NEW MEXICO  
EXHIBIT "A"

CEMENTING RECORD

Surface Casing - Cemented surface casing using 210 sks.  
(248 cu. ft.) of Class "B" cement  
containing 2% CaCl<sub>2</sub> and 1/4#/sk.  
Celloflake.

Production Casing -

1st Stage: Mixed and pumped 100 sks. of Class "B"  
cement (387 cu. ft.) containing 3%  
Econolite and 1/4#/sk. of Flocele.  
Tailed in with 400 sks. of 50:50 Pozmix  
(691 cu. ft.) containing 2% gel and  
6.25#/sk. of Gilsonite.

2nd Stage: Cemented the second stage with 360 sks.  
of Class "B" cement (1393 cu. ft.)  
containing 3% Econolite and 1/4#/sk.  
Flocele. Tailed in with 50 sks. Class  
"B" cement (59 cu. ft.) containing  
1/4#/sk. Flocele.

HIXON DEVELOPMENT COMPANY  
WELL COMPLETION REPORT  
SHEILA HIXON WELL NO. 1  
1980' FSL, 1650' FWL  
SECTION 26, T25N, R3W  
RIO ARriba COUNTY, NEW MEXICO  
EXHBIIT "B"

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6890'-7020'	Acidized with 3750 gallons 15% HCL, fraced with 1433 bbls of 20# gel and 47,200# 20-40 sand.
7060'-7172'	Acidized with 3000 gallons 15% HCL, fraced with 2438 bbls 20# gel and 149,800# 20/40 sand.
7990'-8013'	Acidized with 1250 gallons 15% HCL, fraced with 1710 bbls 30# Crosslink and 75,000# 20/40 sand.