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LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

30061N
RECEIVED
DEC 31 1987
OIL CON. DIV
DIST. 2

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Jack A. Cole

Address
P. O. Box 191, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of: ☐ Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate	Other (Please explain) New Oil Produced
☐ Recompletion		
☐ Change in Ownership		

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Marcus A	Well No. 14	Pool Name, including Formation Lybrook Gallup	Kind of Lease Federal State, Federal or Fee SF	Lease No. 078534
Location Unit Letter <u>K</u> : <u>2290</u> Feet From The <u>South</u> Line and <u>2050</u> Feet From The <u>West</u> Line of Section <u>31</u> Township <u>24N</u> Range <u>6W</u> , NMPM, Rio Arriba County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, N.M. 87499
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1899, Bloomfield, N.M. 87413
If well produces oil or liquids, give location of tanks. Unit <u>K</u> Sec. <u>31</u> Twp. <u>24N</u> Rgs. <u>6W</u>	Is gas actually connected? <u>Yes</u> When <u>October 22, 1987</u>

this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

I. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Dewayne Blancett DEWAYNE BLANCETT
(Signature)
PRODUCTION SUPERINTENDENT
(Title)
December 30, 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 31 1987
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

7. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
	X		X					
Date Spudded 10-11-87	Date Compl. Ready to Prod. 11-3-87		Total Depth 5681		P.B.T.D. 5616			
Iterations (DF, RKB, RT, GR, etc.) 6775' GR 6789' KB	Name of Producing Formation Gallup		Top Oil/Gas Pay 5331		Tubing Depth 5462			
Iterations 5331-34 5336-40	5411-14 5468-74	5477-79 5530-35				Depth Casing Shoe 5663		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	24.0 1b. J-55	277	250 sks. 292 ft.
7 7/8	10.50 1b. K-55	5663	900 sks. 1974 ft.
	2 3/8	5462	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-25-87	Date of Test 12-26-87	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 200	Casing Pressure 425	Choke Size 3/4
Prod. During Test	Oil - Bbls. 30	Water - Bbls. -0-	Gas - MCF 475

S WELL

Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Method (Blow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size