Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE* UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

	ENT OF THE			5. LEASE DESIGNATION AND SERIAL NO.
BUREAU	NM 28701			
APPLICATION FOR PERM	AIT TO DRILL,	DEEPEN, OR P	LUG BAC	6. IF INDIAN, ALLOTTER OR TRIBE NAME
DRILL X	DEEPEN	PL	UG BACK	7. UNIT AGREEMENT NAME
b. TIPE OF WELL	Canada Ojitos Unit			
OIL X GAS WELL OTH	CR.	SINGLE ZONE	MULTIPLE ZONE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	Canada Ojitos Unit			
Benson-Montin-Greer Drill	ing Corp.			9. WELL NO.
3. ADDRESS OF OPERATOR				38 (4-7)
221 Petroleum Center Buil				10. FIELD AND POOL, OR WILDCAT West Puerto
4. LOCATION OF WELL (Report: location clear) At surface	ly and in accordance wi	th any State requireme	nts.*)	· Chiquito Mancos
SE/NW 1650' FNL 2310 FWL,	Section 7 T25	N. RIW		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
At proposed prod. zone				F _{Section 7 T25N, R1W}
Same 4. DISTANCE IN MILES AND DIRECTION FROM	I NEAREST TOWN OR POS	T OFFICES		
Approximately 11 miles NE				12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PROPOSED	OI BINGILLIN,	16. NO. OF ACRES IN	LEASE 17	RIO ARRIBA New Mexico
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	1650'			TO THIS WELL
(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*	25001 6	481.74 19. PROPOSED DEPTH	20	ROTARY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	3500' from COU #32 (J-6)		-0.	Rotary
21. ELEVATIONS (Show whether DF, RT, GR, et		HANTAN SERVER		22. APPROX. DATE WORK WILL START*
7442' GR	SUBJECT TO COM	IPONTO I A TRATIA	.AZ	ASAP
3.			PROGRAM T	this action is subject to to divide and creating the condition page man to the CAR STEE
SIZE OF HOLE SIZE OF CASING	WEIGHT PER F	OOT SETTING D	EPTH P	ind appear HANTIFE AF REMENT FR 3186.4.
12-1/4" 9-5/8"	36# K−55	500'	354	Cubic Feet (300 sacks)
8-3/4" to 3000				>20 CD
7-7/8" 3000 5-1/2"	23# N-80	7750'	* S	See below HAG STORES
* First Stage - 418 cubic Second Stage - 1050 cub Third Stage - 1458 cubi	oic feet (375 s	sacks) from 60	00' to 38	TVED SURGE A SURGE A
See attachment for blo			75'	RECEIVED OCT 13 1987
				OIL CON. DIV. DIST. 3
N ABOVE SPACE DESCRIBE PROFOSED PROGRAM one. If proposal is to drill or deepen direct reventer program, if any.	: If proposal is to deep tionally give pertinent	en or plug back, give of data on subsurface lo	lata on present cations and mes	productive sone and proposed new productive sured and true vertical depths. Give blowout
SIGNED JUNE 1		Vice-Presid	ent	June 29, 1987
(This space for Federal or State office us	e)			∀ 500 €//20
PERMIT NO.		APPROVAL DATE	 	APPROVE
APPROVED BY			•	AS AMENDED
CONDITIONS OF APPROVAL, IF ANY:	TIT)	<u>.</u>		Detal 0 1007

NMOC

*See Instructions On Reverse Side

petalog				Leese NIN	28701	•		. Kell Ne	١,
	MONTIN GR		·	CANADA	ÖJITOS	UNIT (F	·7)	#38	(1-7)
F S	7	Township 25	N	Range	T.T	County	ADDIDA	•	
luel Foolege Localic	m of Wells	1 25	N	$ \frac{1}{1}$	W	RIC	ARRIBA	· · · · · · · · · · · · · · · · · · ·	
•	rat from the NOI	RTH .	i. Time and	2310	lan	t from the	WEST	line	
ound Level Elev.	Producing For			Pool		110.5 170	WINGI	Dedicated Acre	
7442	NIOBRARA			WEST PU	ERTO CHI	QUITO MA	ANCOS	641.96	540
 Outline the second representation of the second representatio	one lease is			•	•			•	
	munitizatios, u	mitization,	force-pooli	ng. etc?	•	•		f all owners b	een co
X Yes If answer is 'this form if ne	"no;" list the d	owners and						ated. (Use rev	erse s
No allowable forced-pooling	will be assigned, or otherwise)								
sion.	·	N8	9.50E						
1339.14	73	20		26 4	0			CERTIFICATE	ON
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1337.66 N89°50 E	01 23/0	20.	<u> </u>	001	_	on 126	Virgil Position Vice-P Company Drillin	L. Stoabs resident Benson-Mont	polist.
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