

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Order instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. Nm-28699
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2325 E. 30th St., Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL X 1650' FWL		8. FARM OR LEASE NAME Southern Union Federal Com
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7217' GL		10. FIELD AND POOL, OR WILDCAT Regina Gallup
		11. SEC., T., R., M., OR ALK. LIND SURVEY OR AREA SENW-Sec. 36-T24N-R1W
		12. COUNTY OR PARISH 13. STATE Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Initial Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pressure tested casing to 3800 psi. Perforated intervals 5794'-5876' with 2 jspf, .50" diameter, for a total of 164 holes. Moved in and rigged up service unit on 9-7-88. Set a cast iron bridge plug at 5770' and tested to 3800 psi. Perforated the following intervals: 5496'-5663'

with 2 jspf, .50" diameter, for a total of 334 holes. Fraced interval 5794-5876' with 85,000 gals. 30# gel, 87,800# 20/40 sand. Fraced interval 5496-5663' with 158,241 gals. 30# gel, 144,864# sand.

Drilled out bridgeplug. Landed 2-7/8" tubing at 5750'. Released the rig on 9-29-88 at 1300 hrs.

RECEIVED
NOV 15 PM 12:59
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct:

SIGNED

TITLE Adm. SupervisorDATE 11-11-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 17 1988

FARMINGTON RESOURCE AREA

NMOCG

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.