Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.

Budget Bureau No. 1004-0136

Expires August 31, 1985

BUREAU OF LAND MANAGEMENT		5. LEASE DESIGNATION AND BERIAL NO.
		SF 080536
APPLICATION FOR PERMIT	TO DRILL, DEEPEN, OR PLUG	6. IF INDIAN, ALLOTTER OR TRIBE NAME
DRILL ⊠	DEEPEN 🗌 PLUG B	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GAS -		
WELL X WELL OTHER	SINGLE MUI ZONE ZON	E S. FARM OR LEASE NAME
NAME OF OPERATOR		Ora
Elliott Oil and Gas Company		9. WELL NO.
ADDRESS OF OPERATOR	2002	<u> </u>
P.O Box1357, Roswell, N.M.	88201	10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface		Whindrith Gallup Dako
1650' FSL & 990' FEL At proposed prod. zone		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 28 30 30 30 30 30 30 30 30 30 30 30 30 30
DISTANCE IN MILES AND DIRECTION FROM NEA	REST TOWN OR POST OFFICE	22-T.25N-R.3W 12. COUNTY OR PARISH 13. STATE
		Rio Arriba N.M
. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	1920	160 THIS WELL
. DISTANCE FROM PROPOSED LOCATION*	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	8250	rotary
ELEVATIONS (Show whether DF, RT, GR, etc.)		22. APPROX. DATE WORK WILL START*
7187' GR operation seems to the seed of th		May 30,1988
ers or been built to the	PROPOSED CASING AND CEMENTING PROG	RAM DRILLING OPERATIONS AUTHORIZED ARE
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH	SUBJECT TO COMPLIANCE WITH ATMICHEL
	*	GENERAL RECUREMENTS NEW T
SEE ATTACHED		
BLM MAIL ROOM 86 APR 19 PH 1: 14 FARMINGTON GEOGRAPH CANNINGTON GE	OIL C	0 9 1988 ON. DIV
signed (This space for Federal or State office use)	TITLE Agent	present productive zone and proposed new productive and measured and true vertical depths. Give blowout DATE 4-15-1988
PERMIT NO.	APPROVAL DATE	APPROVED.
APPROVED BY	TITLE	AS, AMENDED
CONDITIONS OF APPROVAL, IF ANY:	the state on the state of	JVN 10 1988
مين	NMCCC	201200

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

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P. O. BOX 2088 Form C-102 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 Revised 10-1-78 All distances must be from the outer boundaries of the Section. Operator Well 140. Elliott Oil and Gas Company Ora Unit Letter Section Hange County 25 North 3 West Rio Arriba Actual Footage Location of Well: feet from the South feet from the East Ground Level Elev. Producing Formation Pool Dedicated Acreage: 7187 Gallup Dakota Lindrith Gallup Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Agent Elliott Oil and Gas SECTION 28 990' Date Surveyed 1650' April 6, 1988 Registered Professional Engineer

Edgar L. Risenhoover, L.S.



