

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Hixon Development Company	8. Farm or Lease Name Missy
Address of Operator P.O. Box 2810, Farmington, N.M. 87499	9. Well No. 2
Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>1650</u> FEET FROM <u>South</u> LINE, SECTION <u>35</u> TOWNSHIP <u>25N</u> RANGE <u>3W</u> NMPM.	10. Field and Pool, or Whdcat W Lindrith Gal/Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7075' GL	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Drilling Progress</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from under casing with 8-3/4" bit, August 31, 1988. Drilled to T.D. of 8025'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Log tops as follows: Ojo Alamo - 1730', Fruitland Coal - 3324', Pictured Cliffs - 3380', Lewis Shale - 3510', Cliffhouse - 5093', Menefee - 5183', Point Lookout - 5610', Mancos - 5800', Gallup - 6754', Lower Mancos - 7028', Greenhorn - 7588', Dakota - 7700'. Ran 183 jts. (8006.24') 5-1/2", 17#, N-80, 8rd casing. Ran centralizers on 1st jt. and top of 3rd, 5th, 7th, 9th, 11th, 13th, 15th, 17th, 19th, 21st, 23rd, 25th, 27th, 29th, 31st, 102nd, and 104th jts. Casing set at 8041.66' KB. Cemented casing as follows: Mixed and pumped 100 sks. (387 cu. ft.) Class "B" cement containing 3% Thrifty-Lite and 1/4#/sk. Cello-Seal. Tailed in with 630 sks. (888 cu. ft.) 50:50 Pozmix containing 2% gel and 6.25#/sk. Gilsonite.

RECEIVED

OCT 21 1988

C. DON. EV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Michael D. Haddenham TITLE Engineering Manager DATE October 19, 1988

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT DATE OCT 21 1988

ADDITIONS OF APPROVAL, IF ANY: