SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

30-039-24271
5. LEASE DESIGNATION AND SERIAL NO.

	GICAL SURVEY			Contract 100. 47
APPLICATION FOR PERMIT	TO DRILL, DEEPI	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
a. TYPE OF WORK	DEEPEN	PLUG BA	1	7. UNIT AGREEMENT NAME
b. TYPE OF WELL		NGLE MULTI	PLE -	S. FARM OR LEASE NAME
OIL GAS WELL OTHER		ONE ZONE ZONE		
NAME OF OPERATOR			-	9. WELL NO.
CONOCO INC.				12
P.O. Box 460, Hobb	s Nm 883	140	-	10. FIELD AND POOL, OR WILDCAT
t. LOCATION OF WELL (Report location clearly and	in accordance with any	State requirements.*)		W. Lindrith Gallup/Da
At surface	FWL	Unit E		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone 335	7 60 2	0		Sec. 18, Ta5N, R4
	TOTAL OF THE OWNER.	m.		12. COUNTY OR PARISH 13. STATE
4. DISTANCE IN MILES AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	E.		D IN I NIM
15. DISTANCE FROM PROPOSED*	16. N	O. OF ACRES IN LEASE	17. NO. OF	F ACRES ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.		257.0	то тн	HOO 163-36
(Also to nearest drlg, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*		ROPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		8300'		Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			·	22. APPROX. DATE WORK WILL START*
3707404 GL				OPERATIONS AUTHORIZED ARE
23.	PROPOSED CASING AN	D CEMENTING PROGI		TO COMPLIANCE WITH ATTACHED
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	"GENERA	L REQUIREMENTS"
35/8 · ·	28#	400'	Su	rface
77/8" 51/2"	15.5 #	8300'	รับ	refore_
				0
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If zone. If proposal is to drill or deepen direction preventer program, if any.	e proposal is to deepen or	nlug back, give data on	present prod	uctive zone and proposed new productive
24.	F. Finney TITLE	J. S. Nom.	. 50 m	NET 6/15/88
	T. FINNEY TITLE I	your supero		
(This space for Federal of State office use)				ADDROVED KI
PERMIT NO.		APPROVAL DATE		A.C. A AAEMDED
THORONED DY	TITLE			DATE
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:				Aug 1 0/1988
,	6. 1	44000		- A COMM
2NLI	<u></u>			
477		MOCC s On Reverse Side		AREA MANAGER

BLM-Farmington (6)

File BIA - Dulce

must be from the outer boundaries of the Section. 1.50.0 Well Ho. CONOCO INC JICARILLA 20 Unit Letter Section Township County Rio Arriba Actual Fastage Location of Wells 1785 leet from the North 335 line and feet from the West Ground Level Dev. Producing Formation Dedicated Acreage: 7370 West 1 68/63.36 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. Il more than one lease of different ownership is dedicated to the well, have the interests of all owners, dated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _ Il answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 2640 CERTIFICATION I hereby certify that the Information contoined herein is true and complete to the best of my knowledge and belief. for D.F. Finne Supervisor Company onoco Inc. 7/19/88 I hereby certify that the well location shown on this plot was plotted from field Cecil B. Tullis

9672

