

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. Contract No. 64
2. NAME OF OPERATOR Conoco Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ticarilla Apache
3. ADDRESS OF OPERATOR PO Box 460, Hobbs, Nm 88240		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1785' FNL + 335' FWL Unit E		8. FARM OR LEASE NAME Ticarilla 20
14. PERMIT NO. 30-039-24271		9. WELL NO. 12
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7370' GL		10. FIELD AND POOL, OR WILDCAT W. Lindrith Gallup Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18 T25N R4W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE Nm

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Isolate Ojo Alamo

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Kill well w/2% KCL water if necessary. RIH w/RBP + set @ 3800'.
Pressure test RBP to 1000 psi. Perf. 4 JSPF @ 3400'. RIH
w/treating pkr. Set pkr @ 3300' + pressure up backside to 500 psi.
Protect the fresh water sands of the Ojo Alamo formation
by circulating cement from 3400' - 2200'. Establish circ.
w/2% KCL water. Pump 175 sxs of 65/35 Class B / Poz
w/6% gel + 0.8% CF-10. Displace cement w/21 bbls
of 2% KCL water. POOH w/treating pkr. Run temp. survey
to determine TOC. Drill out cement + pressure test squeeze
perfs to 1000 psi.

RECEIVED

NOV 21 1988

18. I hereby certify that the foregoing is true and correct

SIGNED

D.F. Finney

TITLE

Adm. Supervisor

DATE

11/8/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOC

*See Instructions on Reverse Side