

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☒

B. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. NAME OF OPERATOR

MOBIL PRODUCING TEXAS-NEW MEXICO INC.

3. ADDRESS OF OPERATOR

P. O. Drawer G, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2285' FNL, 2130' FEL, SWNE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Apprx. 5-3/4 mi. East Southeast of Lindrith, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

355

16. NO. OF ACRES IN LEASE

1120

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1100

19. PROPOSED DEPTH

6800 7100

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40/640

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL: 7380'

22. APPROX. DATE WORK WILL START*

As soon as possible

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8	36.0#, K-55	400'	250 cu. ft.
8-3/4"	7"	23.0#, K-55	8100'	1217 cu. ft.

Mobil proposes to drill and complete this well in accordance with the attached drilling program and surface development plan.

This well was originally staked by BHP Petroleum (Americas) Inc. as Crane Federal 7-28 and, since Mobil will be drilling the well, the well name was changed.

Mobil plans to communitize all of Section 28 and assign 640 acres to the well. Due to this reason, Mobil will not be applying for right-of-way across the south half of Section 28.

Mobil Exploration and Producing U. S., Inc. as agent for MPTM.

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED C. J. Benally TITLE Sr. Environmental Engineer DATE Oct. 17, 1988

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

HOLD 2104 FOR PREPARE CONSOLIDATION

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

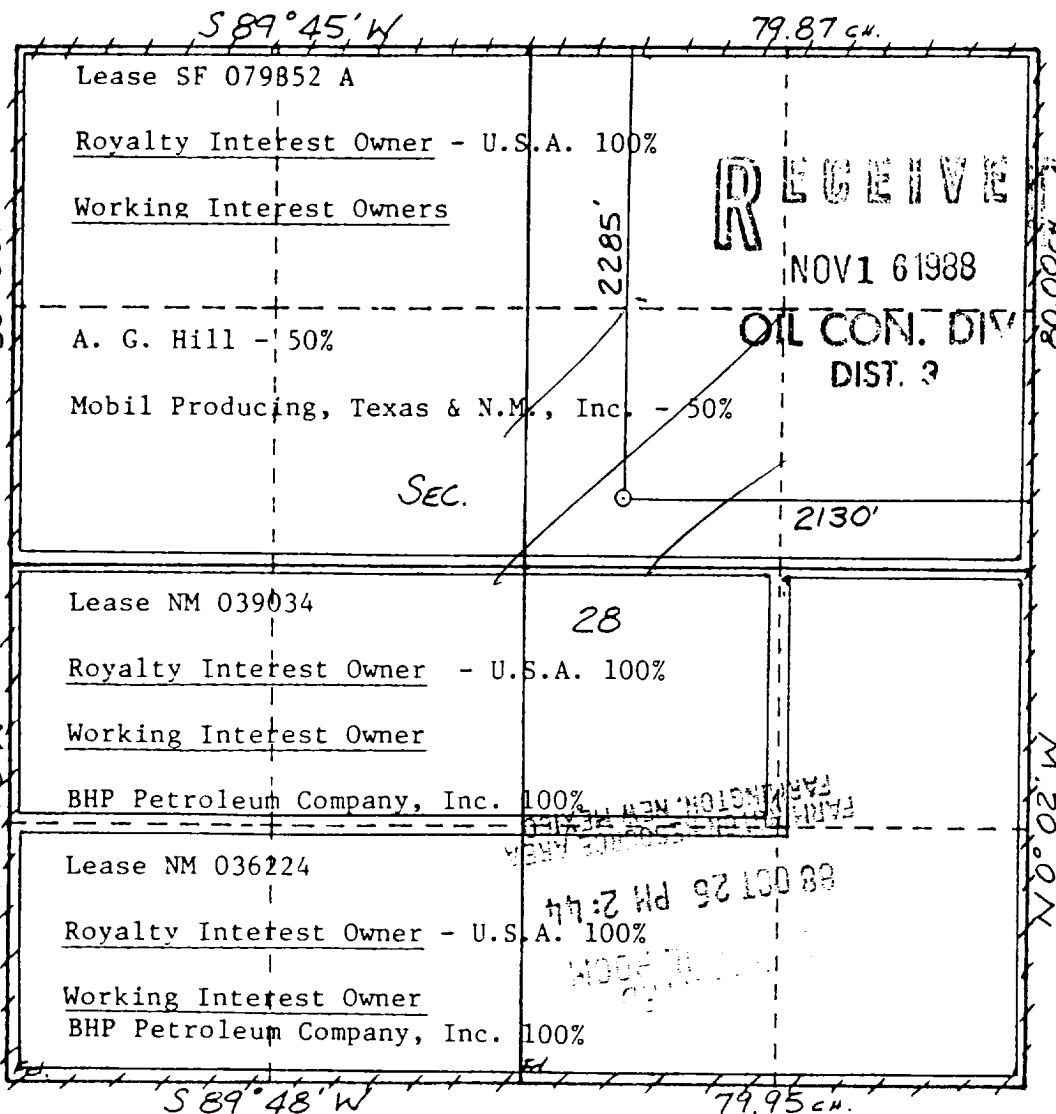
All distances must be from the outer boundaries of the Section

Operator <u>BHP PETROLEUM (AMERICAS) INC.</u>		Lease <u>MARTINEYTON FEDERAL 2.8</u> SF 079352 A		Well No. <u>1</u> Grane Fed. 7-28
Unit Letter G	Section 28	Township 24 N	Range 1 W	County RIO ARriba
Actual Footage Location of Well: 2285 feet from the North line and 2130 feet from the East line				
Ground Level Elev. 7390	Producing Formation Niobrara	Pool W. Puerto Blanco	Dedicated Acreage: 40/640 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) N $\frac{1}{2}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ and NE $\frac{1}{4}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ S $\frac{1}{2}$ both owned by BHP Petroleum Company, In
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
Chuck Williams
Chuck Williams

Name
Administrator, Field Services
Position
BHP Petroleum (Americas) Inc.
Company
August 31, 1988
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Witnessed
Registered Professional Engineer and/or Land Surveyor #8466
Certificate No. 8466

