

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
RECEIVED
JUN 2 1989

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR: MOBIL PRODUCING TX. & N.M., INC.
3. ADDRESS OF OPERATOR: P.O. BOX 5444, DENVER, COLORADO 80217-5444
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1290' FSL, 2100' FEL
At top prod. interval reported below: SAME
At total depth: SAME
10. FIELD AND POOL, OR WILDCAT: W.LINDRITH GAL/DAK
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA: SW SE Sec.35 T25N R3W
12. COUNTY OR PARISH: RIO ARriba
13. STATE: NEW MEXICO
14. PERMIT NO.: 30-039-24352
DATE ISSUED: 12/6/88
15. DATE SPUDDED: 2-25-89
16. DATE T.D. REACHED: 3-27-89
17. DATE COMPL. (Ready to prod.): 5-2-89
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): GR.7075' KB.7087'
19. ELEV. CASINGHEAD:
20. TOTAL DEPTH, MD & TVD: 8034'
21. PLUG. BACK T.D., MD & TVD: 7990'
22. IF MULTIPLE COMPL., HOW MANY?:
23. INTERVALS DRILLED BY: ROTARY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 7857-7882 MD, DAKOTA "D"
25. WAS DIRECTIONAL SURVEY MADE: YES
26. TYPE ELECTRIC AND OTHER LOGS RUN: SONIC, DUAL INDUCTORS, DENSITY NEUTRON, BOREHOLE TELEVIEWER
27. WAS WELL CORRED: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	422'	12-1/4	300 sx cl "B" cmt	0
5-1/2	17#	8031'	7-7/8	740 sx LITE, 50sx cl "H"	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	7934'	anchor 7681'

31. PERFORATION RECORD (Interval, size and number)

7857-7882', 2 SPF, 4" gun, 51 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7857-7882'	BROKE DOWN AND FLUSHED WITH 10,170 gals 2% KCL. FRAC'D WITH 49,480 GALS MINI MAX 11B, & 84,000# 16/30 SAND.

33.*

DATE FIRST PRODUCTION: 5-2-89
PRODUCTION METHOD (Flowing, gas lift, pumping, etc. and type of pump): PUMPING
WELL STATUS (Producing or shut-in): PRODUCING

DATE OF TEST: 5-2-89
HOURS TESTED: 13
CHOKE SIZE: OPEN
PROD'N. FOR TEST PERIOD: 38
GAS—MCF: 51
WATER—BBL: 90
GAS-OIL RATIO: 1342-1

FLOW. TUBING PRESS.: 50 psi
CASING PRESSURE: 50 psi
CALCULATED 24-HOUR RATE: 70
OIL—BBL: 84
WATER—HBL: 166
OIL GRAVITY-API (CORR.):

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): FLARED NOW, TO BE SOLD
TEST WITNESSED BY: E. BARBER

35. LIST OF ATTACHMENTS: LOGS, SUNDRY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: D. R. Maynard
TITLE: REGULATORY COMPLIANCE MGR.
DATE: 5-5-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
JO ALAMO	2812'		SANDSTONE & SHALE			
IRTLAND/FRUIT	3175'		SHALE, S.S., COAL			
PICTURED CLIFFS	3378'		SANDSTONE			
LEWIS SHALE-UPP	3505'		SHALE			
MESAVERDE GROUP						
CLIFFHOUSE	5106'		SANDSTONE			
MENEFEE	5179'		SHALE, SANDSTONE, COAL			
POINT LOOKOUT	5614'		SANDSTONE, SHALE			
UPPER MANCOS	5796'		SHALE			
TOBRARA	6269'		CALCAREOUS SHALE			
ILLUP	6739'		SANDSTONE, SHALE			
OWER MANCOS	7021'		SHALE			
INASTEE	7286'		SILTY SHALE			
RLILE SHALE	7390'		SHALE			
REENHORN LIMEST	7601'		SILTY SHALE			
ANEROS SHALE	7673'		SHALE			
KOTA	7799'		SANDSTONE, SHALE			
IRRO CANYON	7926'		SANDSTONE			
D.	8034'					