

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
 structions on
 reverse side)

Form approved.
 Budget Bureau No. 1004-0137
 Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER. Other _____

2. NAME OF OPERATOR
 MOBIL PRODUCING TX. & N.M., INC.

3. ADDRESS OF OPERATOR
 P.O. BOX 5444, DENVER, COLORADO 80217-5444

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface: 1290' FSL, 2100' FEL
 At top prod. interval reported below: SAME
 At total depth: SAME

14. PERMIT NO. 30-039-24352
 DATE 12/6/88

RECEIVED
 MAY 17 1989
 OIL CON. DIV.
 DIST. 3

5. LEASE DESIGNATION AND SERIAL NO. SF-078911
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
 7. UNIT AGREEMENT NAME NA
 8. FARM OR LEASE NAME LINDRITH "B" UNIT
 9. WELL NO. 75

10. FIELD AND POOL, OR WILDCAT W. LINDRITH GAL/DAK
 11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA SW SE Sec. 35 T25N R3W
 12. COUNTY OR PARISH RIO ARRIBA
 13. STATE NEW MEXICO

15. DATE SPUNDED 2-25-89
 16. DATE T.D. REACHED 3-27-89
 17. DATE COMPL. (Ready to prod.) 3-28-89 5-2-89
 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* GR. 7075' KB. 7087'
 19. ELEV. CASINGHEAD
 20. TOTAL DEPTH, MD & TVD 8034'
 21. PLUG. BACK T.D., MD & TVD 7990'
 22. IF MULTIPLE COMPL., HOW MANY*
 23. INTERVALS DRILLED BY ROTARY TOOLS ROTARY CABLE TOOLS
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7857-7882 MD, DAKOTA "D"
 25. WAS DIRECTIONAL SURVEY MADE YES
 26. TYPE ELECTRIC AND OTHER LOGS RUN SONIC, DUAL INDUCTORS, DENSITY NEUTRON, BOREHOLE TELEVIEWER
 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	422'	12-1/4	300 sx c1 "B" cmt	0
5-1/2	17#	8031'	7-7/8	740 sx LITE, 50sx c1 "H"	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	7934'	anchor 7681'

31. PERFORATION RECORD (Interval, size and number)
 7857-7882', 2 SPF, 4" gun, 51 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) 7857-7882'
 AMOUNT AND KIND OF MATERIAL USED
 BROKE DOWN AND FLUSHED WITH 10,170 gals 2% KCL. FRAC'D WITH 49,480 GALS MINI MAX 11B, & 84,000# 16/30 SAND.

33.* PRODUCTION

DATE FIRST PRODUCTION 5-2-89
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING
 WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-2-89	13	OPEN		38	51	90	1342-1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
50 psi	50 psi		70	94	166	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 FLARED NOW, TO BE SOLD

ACCEPTED FOR RECORD
 E. BARBERO
 MAY 10 1989

35. LIST OF ATTACHMENTS
 LOGS, SUNDRY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. R. Maynard TITLE REGULATORY COMPLIANCE MGR. BY [Signature] DATE 5-5-89

CONFIDENTIAL

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
IO ALAMO	2812'		SANDSTONE & SHALE		
ARTLAND/FRUIT	3175'		SHALE, S.S., COAL		
LECTURED CLIFFS	3378'		SANDSTONE		
LEWIS SHALE-UPP	3505'		SHALE		
MEESAVERDE GROUP					
CLIFFHOUSE	5106'		SANDSTONE		
ENEFEFE	5179'		SHALE, SANDSTONE, COAL		
POINT LOOKOUT	5614'		SANDSTONE, SHALE		
UPPER MANCOS	5796'		SHALE		
COBRARA	6269'		CALCAREOUS SHALE		
ALLUP	6739'		SANDSTONE, SHALE		
OWER MANCOS	7021'		SHALE		
ANASTEE	7286'		SILTY SHALE		
RLILE SHALE	7390'		SHALE		
REENHORN LIMESTIN	7601'		SILTY SHALE		
ANEROS SHALE	7673'		SHALE		
IKOTA	7799'		SANDSTONE, SHALE		
IRRO CANYON	7926'		SANDSTONE		
D.	8034'				

RECEIVED
 FEB 15 1989
 ENVIRONMENTAL &
 REGULATORY COMPLIANCE

UNITED STATES
 DEPARTMENT OF INTERIOR
 BUREAU OF LAND MANAGEMENT

Submit Original & 6 Copies

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well Other

2. Name Of Operator
 MOBIL OIL CORPORATION

3. Address Of Operator
 P.O. BOX 5444, DENVER, CO. 80217-5444

4. Location of Well
 1290 FSL, 2100 FEL

14. Permit Number
 API 30-039-24352

15. Elevation
 I GL 7075'

5. Lease Designation & Serial No.
 SF-078911

6. Indian, Allottee Tribe Name
 NA

7. Unit Agreement Name
 LINDRITH B

8. Farm or Lease Name
 LINDRITH B UNIT

9. Well No.
 75

10. Field & Pool, or Wildcat
 W.LINDRITH GALLUP/DAKOTA

11. Sec., T., R.,
 SEC.35, T25N, R3W, NMPM

12. County
 RIO ARRIBA

13. State
 I N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice of Intention To:		Subsequent Report Of:	
Test Water Shut-off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>
Fracture Treat <input type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot or Acidize <input type="checkbox"/>	Abandon <input type="checkbox"/>	Shooting or Acidizing <input type="checkbox"/>	Abandonment <input type="checkbox"/>
Repair Well <input type="checkbox"/>	Change Plans <input type="checkbox"/>		
OTHER _____ <input type="checkbox"/>		OTHER <u>COMPLETION PROCEDURE</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations

CEMENT TOP AT 2720'.

DRILLED OUT CEMENT IN CASING.

DRILLED CEMENT 7122-7173'

DRILLED CEMENT 7173-7990' = PBTD

RUN LOGS, PERFORATED WITH 2 SPF, 7857-7882', 51 HOLES.

BREAK DOWN FORMATION WITH 2500 GA; 2% KCL, FLUSHED WITH 7670 GALS FILTERED 2% KCL WATER.
 FRACTURED WITH 49,480 GALS MIMI MAX 11B & 84,000# 16/30 SAND.

RUN TUBING, BOTTOM AT 7934', NIPPLE AT 7870', ANCHOR AT 7681'.

RIG DOWN, MOVED OUT.

~~CONFIDENTIAL~~

PLEASE HOLD AS CONFIDENTIAL

18. I hereby certify that the foregoing information is true and correct.

Signed B. R. Nagrand Title REGULATORY COMPLIANCE MGR. Date 5-5-89

Approved By _____ Title _____ Date _____

Conditions of Approval If Any:

RECEIVED
 MAY 18 1989
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 REGULATORY COMPLIANCE