

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

SF-078562

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RINCON

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

ESCRITO GALLUP EXT.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE 1/4 NW 1/4

SEC. 30-T24N-R6W

12. COUNTY OR PARISH 13. STATE

RIO ARRIBA

NEW MEXICO

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

JACK A. COLE

3. ADDRESS OF OPERATOR

P. O. BOX 191, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1080' FNL, 2160' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6716 GR

6731 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.) *

SEE ATTACHED FOR FRACTURE TREATMENT REPORT.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dwayne Blanche

TITLE PRODUCTION SUPERINTENDENT

DATE JUNE 6, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

ACCEPTED FOR RECORD

DATE

JUN 08 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY *JSK*

FRACURE TREATMENT

Formation GALLUP Stage No. MARYE INTERVAL Date MAY 26, 1989

Operator JACK A. COLE Lease and Well RINCON NO. 1

Correlation Log Type GR-CCL From 5641 To 5250

Temporary Bridge Plug Type NONE Set At _____

Perforations 5503-34 5577-90
2 Per foot type 3 1/8 BULL JET

Pad - FOAM 11894 gallons. Additives _____

~~Water~~ 70 QUALITY FOAM 30413 gallons. Additives _____

Sand 220000 lbs. Size 20-40

Flush FOAM 3400 gallons. Additives _____

Breakdown BOTH ZONES
1600 psig

Ave. Treating Pressure 3050 psig

Max. Treating Pressure 3380 psig

Ave. Injecton Rate 30 BPM

Hydraulic Horsepower _____ HHP

Instantaneous SIP 2700 psig

5 Minute SIP 2350 psig

10 Minute SIP 2240 psig

15 Minute SIP 2180 psig

Ball Drops: NONE Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig

Remarks: _____