Submit to Appropriate
District Office
State Lease — 6 copies
Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

OH CONCEDUATION DIVISION

Revised 1-1-89

D. COMP. COTT. I	OIL	CONSERVATION	ADTATOTOM	API NO. (assigned by OCI) on New Wells)
DISTRICT I P.O. Box 1980, Hobbs, M	M 88240	P.O. Box 2088		30-039-2433	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE FEE XX	
DISTRICT III 1000 Rio Brazos Rd., Azie	ec, NM 87410			6. State Oil & Gas Lease !	√o.
APPLICA	TION FOR PERMIT	TO DRILL, DEEPEN, OF	R PLUG BACK		
1a. Type of Work:	·			7. Lease Name or Unit Ag	reement Name
(L XX RE-ENTE	DEEPEN	PLUG BACK		
b. Type of Well: OIL GAS WELL X WELL	OTHER	Missy			
2. Name of Operator	pment Company	8. Well No.			
		9. Pool name or Wildcat			
3. Address of Operator P.O. Box 281	O, Farmington,	West Lindrith Gallup/Dakota			
4. Well Location Unit Letter	N : 330 Feet 1	From The South	Line and 2310	Feet From The	West Line
		. 251	20.1	Pio Arriba	G
Section 3	S5 Town	ship 25N Rang	ge 3W 1	NMPM Rio Arriba	County
		10. Proposed Depth	//////////////////////////////////////	ormation	12. Rotary or C.T.
		8030'	1	Gallup/Dakota	Rotary
13. Elevations (Show whet)	her DF RT GR etc.)	14. Kind & Status Plug. Bond	15. Drilling Contractor		Date Work will start
7038 GLE	27 27 7.117 6117 6107		Unknown		26, 1989
17.	PI	ROPOSED CASING ANI	D CEMENT PROGE	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8''	36.0#	250'	160 sks.	Surface
8-3/4"	5-1/2"	17.0#	8030'	1035 sks.	Surface
					1 ~ j+w/#7
9	oil well. It wi Storage faciliti	o drill the subje ll be evaluated o es will be locate ling operations.	n the basis of	open hole logs.	
	10000	- VANDER A 19 F 4	1		
		EXPIRES 9-12 8-1. LLING IS COMMENCED.	ŧ.	المحتشدات	
		CE MUST BE SUBMITTED)	
	WITHIN 10				
IN ABOVE SPACE DES	SCRIBE PROPOSED PROC	RAM: if proposal is to deepen	OR PLUG BACK, GIVE DATA O	PRESENT PRODUCTIVE ZONE AN	ID PROPOSED NEW PRODUCTIVE
ZONE. GIVE BLOWOUT PREV		te to the best of my knowledge and b	dif.		
11	C. C. lin			t-Exploration DAT	March 16, 198
SIGNATURE John (C. Corbett	TNU	š		
TYPE OR PRINT NAME				TEL	EPHONE NO.
(This space for State Use)		mu	e	DA1	MAR 1 7 188
CONDITIONS OF APPROVAL,	IF ANY:	Mi2			
JUL					

								
IMPOR	TAN	IT MESSAG	E)					
FOR_7	nl							
DATE								
M. Creig Eggerman								
OF								
PHONE 30	3 -	298-234 NUMBER E	CTENSION					
TELEPHONED	Y	PLEASE CALL						
CAME TO SEE YOU	7	WILL CALL AGAIN	 					
WANTS TO SEE YOU		AUSH						
RETURNED YOUR CALL		SPECIAL ATTENTION						
MESSAGE								
SIGNED		٤.						

TOPS FORM 3002P

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Wall No Operator 3 Missy Hixon Development Company County Section Township Range Unit Letter 25N Rio Arriba 35 NMPM Actual Footage Location of Well: West 2310 330 South feet from the line line and feet from the Pool Dedicated Acreage: Producing Formation Ground level Elev. West Lindrith Gallup/Dakota 160 7038 Gallup/Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 14 0-147 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes Yes ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signature **Printed Name** John C. Corbett Position Vice President - Exploration Company Hixon Development Co. Date March 16, 1989 SURVEYOR CERTIFICATION 35 SECTION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed March 15, 1989 Signature & Seal of appressional Surveyor Dional MEX 23101 330 Edgar ONY TENED LAND

1000

500

2000

1980 2310

330

660

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1500