

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-039-24373
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name Unit Agreement Name RECEIVED Missy MAY 12 1989
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 3
2. Name of Operator Hixon Development Company	9. Pool name or Wildcat W Lindrith Gallup/Dakota
3. Address of Operator P.O. Box 2810, Farmington, New Mexico 87499	

4. Well Location Unit Letter N : 330 Feet From The South Line and 2310 Feet From The West Line Section 35 Township 25N Range 3W NMPM Rio Arriba County
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10. Date Spudded 3-29-89	11. Date T.D. Reached 4-15-89	12. Date Compl. (Ready to Prod.) 5-1-89	13. Elevations (DF & RKB, RT, GR, etc.) 7038' GLE	14. Elev. Casinghead
15. Total Depth 8030'	16. Plug Back T.D. 7989.67'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools X Cable Tools	20. Was Directional Survey Made Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 7808' - 7832'				22. Was Well Cored No

21. Type Electric and Other Logs Run Induction Log with Gamma Ray & Compensated Density-Neutron Logs

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	257.90' KB	12-1/4"	See Exhibit "A" attached	
5-1/2"	17#	8034.18'	8-3/4"	See Exhibit "A" attached	

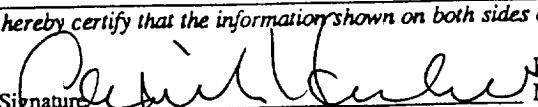
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7807'	

26. Perforation record (interval, size, and number) 7808' - 7832' 0.5" 48 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7808'-7832' AMOUNT AND KIND MATERIAL USED Acidized with 1000 gal 15% HCL acid. Fraced with 75,432 gal 30# x-linked gel carrying 66,000# 20/40 Brady sand.	
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28. PRODUCTION		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing				
Date First Production 5-1-89	Date of Test 5-11-89	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period 347	Oil - Bbl. 347	Gas - MCF 423	Water - Bbl. 4 (Load fluid)	Gas - Oil Ratio 1220
Flow Tubing Press. 100 psig	Casing Pressure 800 psig	Calculated 24-Hour Rate 347	Oil - Bbl. 347	Gas - MCF 423	Water - Bbl. 4 (load fluid)	Oil Gravity - API - (Corr.) 39		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature 	Printed Name Aldrich L. Kuchera Title President/CEO Date 5/11/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____ 3327'	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____ 5532'	T. Elbert _____
T. Mancos _____ 5711'	T. McCracken _____
T. Gallup _____ 6692'	T. Ignacio Otzte _____
Base Greenhorn _____ 7558'	T. Granite _____
T. Dakota _____ 7654'	T. Lewis _____ 3424'
T. Morrison _____ 7999'	T. Mesa Verde _____ 5060'
T. Todilto _____	T. Graneros _____ 7621'
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

HIxon DEVELOPMENT COMPANY
MISSY WELL NO. 3
330' FSL, 2310' FWL
SECTION 35, T25N, R3W
RIO ARriba COUNTY, NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENTING RECORD

Surface Casing - Mixed and pumped 160 sks. (189 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. Cellophane flakes. Cement circulated to surface.

Production Casing - Stage 1: Mixed and pumped 100 sks. (118 cu. ft.) Class "B" cement containing 3% Econolite and 1/4#/sk. Flocele. Tailed in with 560 sks. (789 cu. ft.) of 50:50 Pozmix containing 2% gel and 6.25#/sk. gilsonite.

Stage 2: Mixed and pumped 375 sks. (1451 cu. ft.) of Class "B" cement containing 3% Econolite and 1/4#/sk. Flocele and 50 sks. (59 cu. ft.) of Class "B" cement containing 1/4#/sk. Flocele. Circulated cement to surface.