

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

1. Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR JACK A. COLE	8. FARM OR LEASE NAME RINCON
3. ADDRESS OF OPERATOR P.O. BOX 191, FARMINGTON, NEW MEXICO, 87599	9. WELL NO. 9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 865 FSL x 990 FWL	10. FIELD AND POOL, OR WILDCAT LYBROOK GALLUP
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 31-T24N-R6W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7062' GR 7076' KB	12. COUNTY OR PARISH 13. STATE RIO ARRIBA NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) SET & CEMENT PROD. CSG. <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3 OCTOBER, 1989- SET AND CEMENTED 4 $\frac{1}{2}$ " PRODUCTION CASING AS PER THE ATTACHED SUMMARY.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PETROLEUM ENGINEER DATE 5 OCTOBER, 1989

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

INMOOD

ACCEPTED FOR RECORD

DEC 13 1989

FARMINGTON RESOURCE AREA

*See instructions on Reverse Side

BY [Signature]

CASING AND CEMENTING SUMMARY

Rincon No. 9

(Jack A. Cole)

03 Oct 1989 - TD 5930'. Set 140 jts (5898.84 ft) of 4-1/2" 11.6# J-55 casing plus 6.50' total float equipment at 5919.34' KB. Float Collar 5873.40', Stage Collar 4320.11 ft.

Cemented first stage as follows: Pumped 10 bbl fresh water, 10 bbl CaCl₂ water, 10 bbl fresh water, 12 bbl Flocheck-21, 10 bbl fresh water spacer, followed by 500 sx (710 ft³) 50/50 Pozmix with 2% gel, 6-1/4 lb/sx gilsonite, and 6 lb/sx salt. Plug down at 12:30 03 October 1989. Opened stage tool and circulated cement. Circ above stage tool for 4 hrs.

Cemented second stage as follows: Pumped same spacer program as first stage followed by 550 sx (1507 ft³) 65/35 Pozmix with 12% gel and 6-1/4 lb/sx gilsonite, then tailed in with 50 sx (59 ft³) Class "B" neat cement. Plug down at 18:03 03 October 1989. Circulated 70 sx (192 ft³) cement.

RECEIVED
DEC 1 5 1989
OIL CON. DEPT.
DIST. 3