

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
NM-03453

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Arroyo Blanco 23

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
W. Puer. Chiq. Mancos

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
23-24n-1w NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Mobil Producing Texas & New Mexico, Inc.

3. ADDRESS OF OPERATOR
P.O. Drawer G, Cortez, Co. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
2047' FSL & 1975' FWL (NESW)
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
8 air miles NNE of Regina, New Mexico

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)
593'

16. NO. OF ACRES IN LEASE
1,080

17. NO. OF ACRES ASSIGNED
TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.
3,908'

19. PROPOSED DEPTH
6,800'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
DRILLING OPERATIONS AUTHORIZED ARE
7,159' ungraded ground

22. APPROX. DATE WORK WILL START*
July 15, 1989

23. SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36* (K-55, LT&C)	400'	=250 cu ft or to surface
8-3/4"	5-1/2"	17* (K-55, LT&C)	4,637'	=1,400 cu ft for long string
7-7/8"	5-1/2"	17* (K-55, LT&C)	6,800'	

Well is 1,975' from closest drilling unit line (south section line).

RECEIVED

JUN 20 1989

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

AUG 03 1989

OIL CON. DIV
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Clyde J. Benally TITLE Sr. Environ. Engr. DATE 6-20-89
(This space for Federal or State office use) cc: Benally (3), BLM (4) (for OGD)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

Hold C-104 FOR CIA

NMOCD

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-101
Effective 1-1-81

All distances must be from the outer boundaries of the Section.

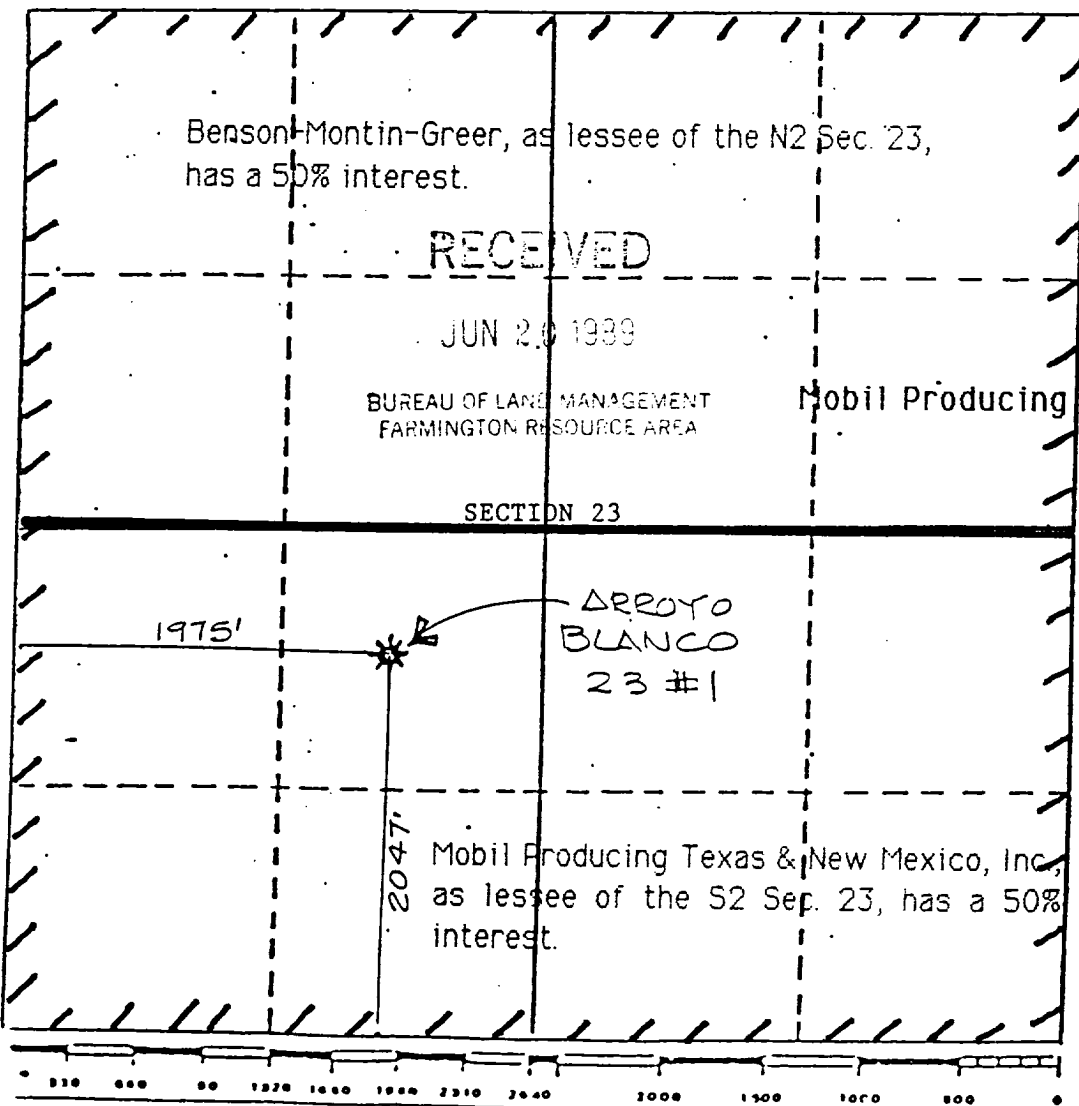
Operator Mobil Producing Texas & New Mexico, Inc.			Lease ARROYO BLANCO 23		Well No. 1
Unit Letter K	Section 23	Township 24 NORTH	Range 1 WEST	County RIO ARRIIBA	
Actual Footage Location of Well:					
2047 feet from the		SOUTH	line and 1975 feet from the		WEST
Ground Level Elev. 7159	Producing Formation Gallup		Pool W. Puerto Chiquito Mancos		Dedicated Acreage 640 <small>Ac</small>

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Joint operating agreement prior to drilling.
Communitization once production established.
- ☒ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	Clyde J. Benally
Position	Sr. Envi. Engr.
Company	Mobil Producing Texas & New Mexico, Inc.
Date	June 20, 1989
I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	June 12, 1989
Registered Professional Engineer and/or Land Surveyor	
J. Roger Miller	
Certificate No.	9752