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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

		DT OIL A	E AND AL	JIMOMIZA JUAL GAS	ATION S				
	TO TRANSPO	AT OIL A	IND INAT	JI INC UNI	wen Ar				
entor Giant Exploration & 1	t Exploration & Production Company				30-039-24529				
dress P.O. Box 2810, Farming	ton, New Mexico	87499							
ason(s) for Filing (Check proper box)			Other	(Please explain	n)				
w Well	Change in Transport	er of:						_	
ompicuon 🖂	Oil Dry Gas Casinghead Gas Condens	ale 🖂			Effect	ive Jul	1, 199	<u> </u>	
ange in Operator	n Development Com	nnany. F	O. Box	2810, I	armingto	on, N.M.	87499		
address of previous operator Hixo	n Development com	ipany, 1							
DESCRIPTION OF WELL A	ND LEASE			LOW MAN	Kind of	1 case	Lca	e No.	
ase Name	Well No. Pool Na	me, including	Fornation	raneros-	1	detal or Fee			
Evans	1 Gavi	lan Gree		kota		I E E			
cation		. Ma			) Feel	From The _	West	Linc	
Unit Letter D	: 790 Feet Fro	m TheN	DI LII LINC	and					
E	24N Range	21	N , NM	IPM, Rio	Arriba			County	
Section 5 Township									
I. DESIGNATION OF TRANS	SPORTER OF OIL AN	D NATUR	AL GAS	- de ana ta sui	ich approved	copy of this fo	rm is to be sen	1)	
ame of Authorized Transporter of Oil	Or Condensate		Address (Give address to which approved copy of this form is to be sent)  PO Box 256 Farmington, NM 87499						
Giant Refining			PO P	oddress to w	tatilities	copy of this fo	rm is to be ser	1)	
ame of Authorized Transporter of Casing	head Gas or Dry	Gas []	Vomers (On	, 1442 653 10					
	Unit Sec. Twp.	Rgc.	Is gas actually	connected?	When	7			
well produces oil or liquids, we location of tanks.	Unit   Sec.   Twp.	1 2.6.			l				
this production is commingled with that I	from any other lease or pool, give	ve comminglis	ng order numi	er:					
V. COMPLETION DATA					Duran	Plug Back	Same Res'v	Diff Res'v	
		Gas Well	New Well	Workover	Deepen	Flug Dack	1	i	
Designate Type of Completion	- (X)		Total Depth	L	اـــــــــــــــــــــــــــــــــــــ	P.B.T.D.	1		
ate Spudded	Date Compl. Ready to Prod.		1000 2 47						
	Name of Producing Formation		Top Oil/Gas	Pay		Tubing Dep	th		
levations (DF, RKB, RT, GR, etc.)	varie of Producing Politation					Depth Casing Shoe			
erforations	1					Deput Casi	ig Snoc		
CELIGIATIONS					212	<u> </u>			
		ING AND	CEMENT	NG RECO	r r	T	SACKS CEM	ENT	
<del></del>	TUBING, CASI					- <del> </del>			
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	CASING & TUBING	SIZE				is death or be	for full 24 hou	us.)	
	CASING & TUBING	SIZE	be equal to 6	r exceed top a	llowable for th	is depth or be	for full 24 hou	us.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after	CASING & TUBING	SIZE	be equal to 6	r exceed top a		is depth or be	for full 24 hou	vs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after	CASING & TUBING ST FOR ALLOWABLE recovery of total volume of load Date of Test	SIZE	be equal to a	r exceed top a Sethod (Flow,	llowable for th	Choke Size			
V. TEST DATA AND REQUE OIL WELL (Test must be after	CASING & TUBING ST FOR ALLOWABLE recovery of total volume of load	SIZE	be equal to 6	r exceed top a Sethod (Flow,	llowable for th	Choke Size	# R# IC		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

<sup>1)</sup> Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance